



हरितोर्जायाः विनियोगात् वसुन्धराविकासः।

MAHARASHTRA ENERGY DEVELOPMENT AGENCY

(A Govt. of Maharashtra Institution)



ANNUAL REPORT - 2021-22

PREFACE

DIRECTOR GENERAL

I am happy to bring out the Annual Report of Maharashtra Energy Development Agency (MEDA) for the financial year 2021-22. The role of renewable energy sources in the grid connected power generation activity in the state has gained importance. I am also happy to state that MEDA has taken various measures for vigorous promotion of Renewable Energy. MEDA is working as a State Nodal Agency (SNA) under the aegis of Ministry of New and Renewable Energy, Govt. of India and as a State Designated Agency (SDA) notified by Government of Maharashtra under section 15(d) of Energy Conservation Act 2001 in consultation with Bureau of Energy Efficiency (BEE), Ministry of Power Govt. of India.

Maharashtra has installed capacity of 10440.183 MW renewable energy projects as on 31st March, 2022 which includes Wind-5010.71 MW, Small Hydro -370 MW, Bagasse based co-gen.-2339.30 MW, Biomass Power - 215 MW, MSW & liquid Waste - 3 MW, Industrial Waste –41.78 MW, Solar Power - 2460.36 MW.

MEDA has been promoting the Off-grid RE sector as well, along with the grid connected RE power generation. In Amrut Yojana, implementation of solar power projects of total 18.35 MW is in progress at 12 Municipal Corporations / Municipal councils / Nagar Panchayats out of which 14.209 MW grid connected solar power plants have been installed in the State of Maharashtra.

Ministry of New and Renewable Energy, New Delhi has given sanction for 1,00,000 no's of Solar Agriculture Pumps of Component-B under PM-KUSUM Scheme in the State of Maharashtra. As per directives, Letter of Award (LoA) has issued to 7 vendors and 1944 solar pumps are installed in the state of Maharashtra.

MEDA is also working as the State Designated Agency for energy conservation / energy efficiency activities in the State. The energy conservation activities are being promoted through various schemes from the State budget includes Save Energy Programme and Up to March, 2022 total 1851 energy audits have been carried out in various sectors, which has resulted in substantial energy saving in the industries.

Under Walk Through Energy Audit (SME scheme) 3839 SMEs have been completed upto March, 2022. Under Demonstration projects for energy conservation in Buildings of Government/ Semi Government/ Urban Local Bodies programme total 113 buildings are covered upto March, 2022. Under Installation of energy saving devices in Street lighting and water pumping systems of Municipal Councils / Municipal Corporations / Maharashtra Jeevan Pradhikaran programme total 40 Municipal Councils/ Corporations are covered upto March, 2022.

Apart from State's EC schemes, MEDA also implement BEE sponsored energy conservation programmes including Replacement of Old Pumps with Energy Efficient Pumps in Municipal Corporation / Councils, Replacement / Retrofitting of Energy Efficient devices at Govt. Buildings and Hospitals. Energy Efficient measures in 181 Government Schools and 13 Modern Energy Efficient Village campaign programmes.

MEDA participated in several national and state level exhibitions to disseminate knowledge about renewable energy and energy conservation. I am sure that MEDA, with its inspired team, will keep up the tradition of excellence in the spheres of renewable energy and energy conservation.

Director General, MEDA

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Maharashtra Energy Development Agency (MEDA) registered under Societies Registration Act – 1860, commenced actual functioning from July 1986. MEDA's mandate is to undertake development of renewable energy and facilitate energy conservation in the State of Maharashtra, as a State Nodal Agency. Controlling body of MEDA is the Governing Body, with Hon. Minister for Non-conventional Energy, Maharashtra State, as a Chairman, Hon. Minister of State for Non-conventional Energy as a vice Chairman, Secretaries / Principal Secretaries of six other departments of Govt. of Maharashtra are Members and Director General, MEDA, as a member secretary.

The broader objective is to promote, develop and diffuse knowledge in the various fields of Renewable Energy Source and assist the Government of Maharashtra and the Govt. of India in the efforts to develop and promote Renewable and alternate energy sources / technologies, evolve and promote energy conservation measures.

Energy from solar, water, wind, biomass, bagasse, ocean waves are renewable, clean and environment friendly energy sources. The importance of non-conventional renewable energy as well as energy saving is increasing day by day. While generating electricity from conventional sources, greenhouse gases are emitted, i.e., carbon monoxide, carbon dioxide and Sulphur dioxide etc. These gases cause global warming. The increase in temperature due to global warming has become a threat to existence of the human being. Further, taking into account the scarce availability of conventional energy sources and ill-effects of their uses, it is the need of an hour to produce energy that is pollution free and eco-friendly.

Maharashtra Electricity Regulation Commission (MERC) has set a target of achieving 25% Electricity generation from Renewable Energy by 2025. Among various non-conventional energy sources, Wind and Solar Energy have been widely tapped in the state. Besides these, Biomass, Bagasse, Small Hydro, Urban & Industrial Waste Energy are other sources of renewable energy. The potential of various non-conventional energy sources and its achievement is given below.

A. POWER GENERATION FROM RENEWABLES:

MEDA'S NEW FRONTIER:

In Maharashtra production of power from renewables by having around 10440.183 MW installed capacity upto 31/03/2022. (Including Small Hydro).

(Rs. in lakhs)

Sr. No.	Source	Potential in country (MW)	Potential in the state (MW)	Achievement (MW) (31/03/2022)
01.	Wind	695500	98210	5010.71
02.	Bagasse co generation	5000	3685	2339.30
03.	Biomass	16881	781	215.00
04.	* Small Hydro Power (SHP)	15000	732	370.025

05.	Urban waste	1700	287	3.00
06.	Industrial waste	1700	350	41.788
07.	**Solar Photovoltaic & Solar Thermal Power	749000	64320	2460.36
	Total	1484781	168365	10440.183

* Small Hydro Power Projects are implemented by Irrigation Department, Govt. of Maharashtra.

B) CUMULATIVE ACHIEVEMENTS UPTO 31 MARCH, 2022:

(Rs. in lakhs)

Sr No.	Particulars	Cumulative Achievement upto 31 March, 2021	Achievement in 2021-22	Cumulative Achievement upto 31 March, 2022
1	POWER GENERATION	(MW)	(MW)	(MW)
01.	Wind Power Project	4998.21	12.5	5010.71
02.	Bagasse co generation Power Project	2301.30	38	2339.30
03.	Biomass Power Project	215.00	0	215.00
04.	Small Hydro Power Project	370.025	0	370.025
05.	Urban waste	3.00	0	3.00
06.	Industrial waste	41.788	0	41.788
07.	Solar Thermal & Photovoltaic	1916.615	605.8	2460.36
	Total	9845.938	656.3	10440.183
2	Energy Conservation Programme			
a	Energy Audit (Nos.)	1620	231	1851
b	Walk Through Energy Audit (Nos.)	3609	230	3839
c	Demo Project in Govt. / Semi Govt. office buildings of Energy Conservation (Nos)	113	0	113
d	Installation of EC Devices in Municipal Councils - (Nos)	39	0	39
3	Wind Monitoring Stations	409	0	409
4	Briquetting Project (Nos.)	191	6	197

5	Village Electrification (Villages) / Saubhagya Yojana	586/703	0	586/703
6	Solar Power plants in Govt. Buildings	439	86	525
7	Amrut Yojana	0	11.64	11.64
8	Kusum Yojana	0	0	0
9	Exhibitions (Nos.)	322	4	326

C. GRANTS RECEIVED FROM STATE GOVT. IN 2020-21 AND 2021-22.

(Rs. in lakhs)

Sr.	Programme	2020-21	2021-22
1	Non-Conventional & Renewable Sources of Energy (NRSE) - 28100034	2313.00	1500.00
2	Maharashtra Energy Development Fund / Green Cess Fund (GCF) - 28100123	0	1500.00
3	Solar Agriculture Pump – 28100902 (General Component – Kusum B)	0	458.00
4	13th Finance Commission - 28100911	5190.60	0.00
5	TOSE (Tax on Sale of Electricity) Atal Solar Agriculture Pump Scheme – 2 : 7,000 Pump)	4058.17	0.00
	TOTAL	11561.77	3458.00

D. Abstract of State and Central Govt. grants received in 2020-21 & 2021-22.

(Rs. in lakhs)

Year	2020-21	% of Total	2021-22	% of Total
Total State Funds	11561.77	61.30	3458.00	64.00
Total Central Funds	7298.21	38.70	1944.86	36.00
Total	18859.98	100.00	5402.86	100.00



I. Wind Energy:

Wind Energy is the energy created due to uneven heating of the earth's surface and rotation of earth. Uneven heating causes difference in the air pressure, which causes air to flow from high pressure region to low pressure region. This phenomenon is termed as 'wind'. Wind contains tremendous amount of energy which can be utilized to generate power on a large scale.

II. History:

The application of wind energy for producing electrical energy was introduced later in the 20th century. By 1910 several hundred wind turbine generators rated between 5 KW and 25 KW were in operation in Denmark. By 1930s several wind power generators were installed in various parts of the world. But due to the higher cost of installation, the increase in number of systems was very less. By the early 1960s, interest in wind power as a viable and alternative source of power generation somewhat declined because other energy sources were simple and easily available. Wind energy was not found to be cost-effective in comparison with the fossil fuel systems of that age. After the oil crisis in 1970s, wind turbines have been developed on commercial scale and have received more importance after 1980, the second oil crisis. Presently it is one of the major sources for supplementing energy needs of many countries including India.

III. Progress in India -

India is now recognized as a leading country in the world for the development and utilization of renewable energy, particularly in wind power development. In fact, power generation from wind has emerged as one of the most successful programs in the renewable energy sector. With an installed capacity more than 41,666.08 MW, India is the 4th largest wind-power producing nation in the world. Most of this capacity has come through private investment. Billions of units of electricity has been fed to various State grids from these projects. World's largest wind resource assessment program is also initiated to support these efforts. New initiatives have been taken for re-assessment expansion of the wind resource data base; and motivating large private sector corporations, public sector units and power utilities to set up wind power projects. Local manufacturing capacity has been established and wind turbines and wind turbine components are being exported to USA, Europe and several developing countries.

IV. Wind Power Projects in Maharashtra-

Wind Energy has paramount importance in the field of New & Renewable Energy Sources. Naturally, the Ministry of New and Renewable Energy, New Delhi has undertaken the Wind Energy program all over the country very intensively through nodal agencies in their respective states. In Maharashtra, this program is implemented through MEDA. 51 sites have been identified more than 200 w/m² wind power density in the state of Maharashtra with the help of NIWE, Chennai. Potential for wind power projects in the State is of 98210 MW. GoM has formulated conducive policy framework which has evoked positive response from entrepreneurs and investors to set up commercial wind power projects. With the declaration of attractive and conducive policies on Wind Power Projects, many private sector investors have been inspired to set up their projects in Maharashtra.

Govt. of Maharashtra has declared comprehensive policy for grid connected power projects based on New & Renewable (Non Conventional) Energy Sources - 2015 vide Govt. Resolution No. NCE-2015/C.R. 49/Energy-7 dated 20th July 2015 & its amendment vide GR. No. NCE-2016/C.R.110/Energy-7 dated 3rd December 2016 & its methodology vide Govt. Resolution No. NCE-2015/C.R. 49/part-8/Energy-7 dated 9th September 2015.

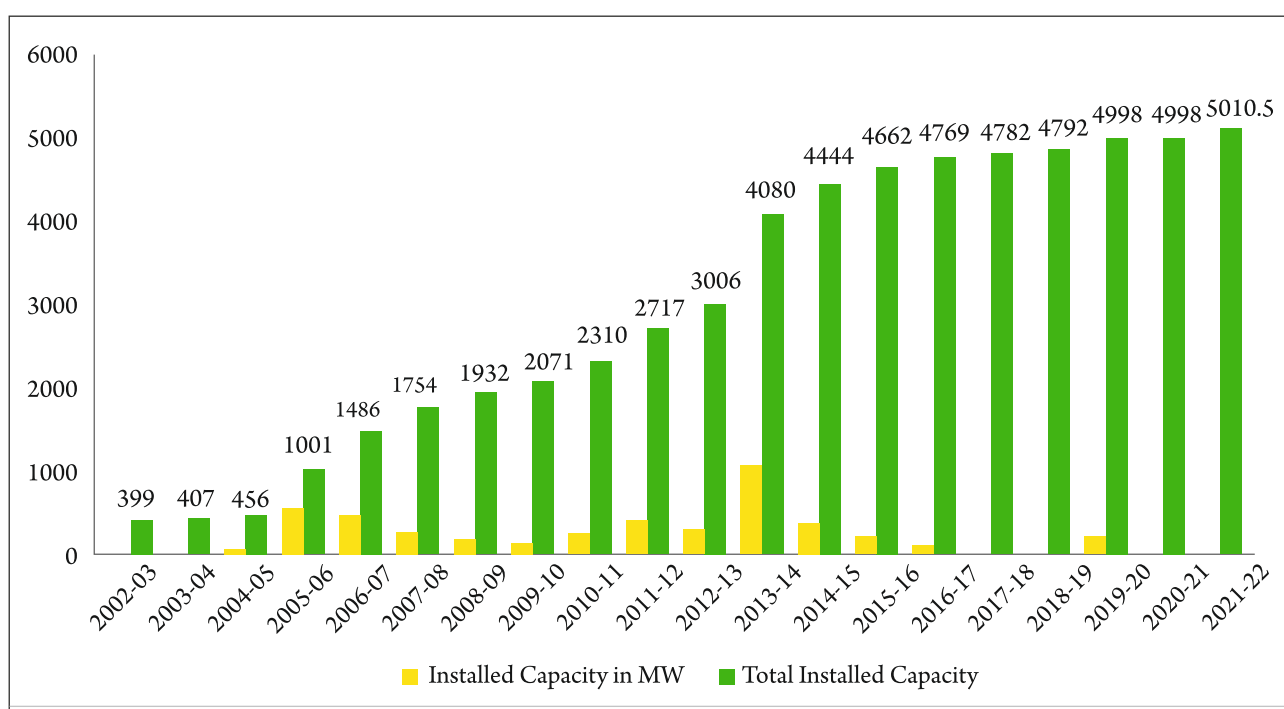
Renewable Energy Policy for Maharashtra - 2015

- Target :- 5000 MW
- 1. Target for sale of power to Distribution Licensees:- 1500 MW
Achievement: - 1493 MW
- 2. Target for sale of power inside the State:- 500 MW
(Captive/Group Captive/Third Party Sale)
Achievement: - 137.50 MW
- 3. Target for sale of power outside the State /MSEDCL Competitive Bidding:-
3000 MW (Captive/Group Captive/Third Party Sale)
Achievement: - 202 MW

Government of Maharashtra has declared New & Renewable Energy Generation Policy-2020 vide GR. No. Apau-2020/pra.kra.137/Urja-7 dated 31st December, 2020. Under this policy, the target of commissioning of new wind power projects of 2500 MW is being set.

Renewable Energy Policy for Maharashtra – 2020

- Target :- 2500 MW
- Cumulative Capacity of projects set up and commissioned by the private sector up to March 2022 is as follows:



Wind power project had fed 7078.51 Million units of electricity in the state grid in FY 2021-22. Year wise installed capacity of wind power projects in the state of Maharashtra up to March 2022 is as follows:

Year	Installed Capacity in MW
Upto 2002-03	399.355
2003-04	7.93
2004-05	48.75
2005-06	545.1
2006-07	484.5
2007-08	268.15
2008-09	178.075
2009-10	138.85
2010-11	239.05
2011-12	407.6
2012-13	288.55
2013-14	1074
2014-15	364.15
2015-16	217.85
2016-17	107.30
2017-18	12.6
2018-19	10.2
2019-20	206.2
2020-21	0
2021-22	12.50
Total	5010.71



Introduction –

Bagasse is a byproduct produced during crushing of cane in sugar factory. Bagasse is an excellent renewable source for generating steam and power. In view of continuous shortage of power and limited fossil fuel reserves this source of renewable energy is more acceptable.

Sugar industry is the backbone of the Indian agriculture sector. There are 225 registered sugar factories in the state. Power is co-generated from bagasse left after extraction of juice from cane in sugar industry. Along with the saving of fossil fuels, cogeneration also allows to reduce the emission of greenhouse gases (particularly CO₂ emission). The production of electricity being on-site, the burden on the utility network is reduced and the transmission line losses eliminated.

The available surplus power potential as estimated by VSI, Pune in the state through co-generation is about 1374 MW (on installed capacity). To tap this power potential, GoM declared an attractive policy on 31-12-2020.

With advancement of technology, it has become possible to utilise the raw material from (bagasse) sugar industry as fuel in most efficient manner for generating surplus power. Due to this many sugar factories opted to go for efficient cogeneration. The surplus power now being fed in to the grid is approximately 1300 MW. Therefore, there is still enough potential left to be tapped.

The available power potential with the co-operative sugar factories can be harnessed provided they are financially supported. In view of this Urjankur Nidhi Policy has been declared by GoM for financing all types of RE projects. This fund can be utilized for the co-generation. Further an exclusive scheme for Co-operative sugar factories for setting up Cogeneration projects has also been declared by cooperative dept. GoM in the year 2008 in which 5-10% contribution is to be borne by co-operatives. For setting up cogeneration with 30% from SDF and 60% will come from Banks / FIS-.

I – Technical Information and Application –

Principle –

Cogeneration or Combined Heat and Power (CHP) is defined as the sequential generation of two different forms of useful energy from a single primary energy source, typically mechanical energy and thermal energy. Mechanical energy can be used to drive an alternator for producing electricity. Thermal energy can be used either for direct process applications like sugar manufacturing or for indirectly producing steam.

Bagasse is fed into the high-pressure boiler for producing high-pressure steam. This steam is injected into backpressure or extraction condensing turbine. The turbine is coupled to turbo generator for producing electricity. The condensing turbine is used during off-season whereas the backpressure turbine can be used only during the crushing season.

Basic components of Bagasse Cogeneration power project –

Boiler, Turbine, Generator, Water/Air Cooled Condenser, Electrostatic precipitator (ESP)

II - Application –

The surplus power generated from cogeneration route is fed into the grid. This helps to generate additional revenue to the factory.

2) Govt. Policies Announced –

A) MNRE Policy –

The MNRE, GoI vide sanction No. 3/141/2017-CPG dated May 11th, 2018 is extending Central Financial Assistance (CFA) to Bagasse Cogeneration power projects at the rate of Rs.25 Lakh/MW.

* The policy details can be seen at www.mnre.nic.in

B) State Policy -

GoM declared Integrated Non-conventional Energy Generation policy dated 20-07-2015 and its implementation methodology on 31-12-2020.

C) MERC Order –

Financial Year	Variable Charge (Rs/kWh)
During FY 2021-22	4.38

D) Achievement for the current year –

The total installed capacity of Bagasse Based Cogeneration Projects in the FY 2021-22 is 38 MW cumulative capacity of co-gen projects is 2339.30 MW.

E) Next Year Plan –

Having attractive central and state policies for cogeneration, target of 270 MW is fixed for implementation of bagasse cogeneration in sugar factories during the FY 2022-23. It is expected that the maximum Co-operative and private sugar factories will avail the benefit of this scheme and try to install the cogeneration power projects in following year.



Introduction –

Hydro Power is a renewable and pollution free resource. The importance of decentralized power generation has made Small Hydro Power (SHP) an attractive venture. It has short gestation and almost negligible impact on environment. The necessity to secure energy security and abate global warming, renewable energy projects are gaining more attention not only in the developing countries but also in the developed ones. Small hydro is significant for off-grid, rural, remote area applications in far flung isolated communities having no opportunity of grid extension for years to come. Small Hydro is operationally flexible, suitable for peaking support to the local grid as well as for stand alone applications. Small Hydro power projects serve to enhance economic development and living standards especially in remote areas. In India Hydro power projects, up to 25 MW capacities are classified as Small Hydro.

In order to develop this sector, the Govt. of Maharashtra vide its policy dated 8th December, 2005, has mandated MEDA for developing small hydro power projects up to 5 MW capacities on Run of the River, K T Weir and Water Falls in the state.

1) Technical Information and Application Principle

The hydro power potential is determined on the available discharge of water and height from which it is available. The kinetic energy of water impinging on the blades of turbine rotates the turbine and generates mechanical energy. This turbine is coupled to alternator which converts mechanical energy to electrical energy.

Basic component of SHP

- **Civil components :**
Diversion weir, Intake, Power Channel, De-silting tank, Forebay, Penstock, Power House, Tail race etc.
- **Electro-mechanical components :**
Generator, Protection Control, Hydro Turbines, Gates, Valves Transmission and Distribution etc.

a) Application

The micro / mini and small hydro power projects have less damaging effect on the environment and therefore are preferred. Such projects could be taken up in the remote areas where the transmission lines have not reached, availability of water is seasonal and requirement of energy is less.

2) Govt. Policies

MNRE Policy: - The MNRE, GoI vide Policy No 14(03)2014-SHP dated 2 nd July 2014 is extending central financial assistance to Small hydro power projects. The brief details are furnished as below

a) Financial support for identification of new potential SHP sites and preparation of plan and preparation of DPR –

1. Rs. 6.00 lakhs for each project up to 1 MW capacity.
2. Rs.10.00 lakhs for each project above 1 MW up to 25 MW capacities.
(For State Govt. dept. / Agencies / Local Bodies)

b) Financial support to set up new SHP projects Upto 25 MW in private, Co-operative, joint sector etc.

Area	Above 0.1 MW and Upto 25 MW
Maharashtra	Rs. 1.00 crores/MW limited to Rs. 5 crores/project

* The project developers / owners are required to contribute a minimum of 50 % of approved project cost.

C) Financial support to set up new SHP projects Upto 25 MW in Government/State/Public sector

Area	Above 100 KW & Upto 1000 KW	Above 1 MW and Upto 25 MW
Maharashtra	Rs. 35,000 / KW	Rs. 3.5 crores/MW limited to Rs. 20 crores/project

* A minimum of 10% of the total project cost is required to be borne by the state implementing agency or the owner of the project.

D) Financial support for renovation and modernization of existing SHP projects Upto 25 MW in Government sector

Area	Upto 1000 KW	Above 1 MW and Upto 25 MW
Maharashtra	Rs. 10,000 / KW	Rs. 1.00 crores/MW limited to Rs. 10.00 crores/project

* A minimum of 50% of the total project cost is required to be borne by the Central / State implementing agency or the owner of the project.

E) Financial support for Micro Hydel Projects

Micro Hydel projects Upto 100 KW capacity:

Area	Amount of CFA
Maharashtra	Rs. 1,25,000 / KW

- The policy details can be seen at www.mnre.nic.in

State Policy:

GoM declared Integrated Non-conventional Energy Generation policy dated 31-12-2020.

3) MERC Tariff:

In MERC RE Tariff Regulations 2019, at clause no.9) Project-specific tariff mentioned that “A Project-specific tariff shall be determined by the commission on a case to case basis for (C) Small Hydro, Mini Hydro project and Micro Hydro Projects.”

More details are available on website: www.mercindia.org.in

4) Achievement in the current year-

The total installed capacity of Small Hydro Power Projects in the FY 2021-22 is NIL and the cumulative installed capacity of commissioned Small Hydro Projects in the state arrives at 370.025 MW.

5) Next Year Plan

Having attractive central and state policies for Small Hydro Power Projects, target of 5 MW is fixed for implementation of Small Hydro Power Projects during the FY 2022-23.



1. Pradhan Mantri Kisan Urja Suraksha Evam Utthan Mahabhiyaan (PM-KUSUM)

- MNRE, GoI launched PM KUSUM Scheme on 08.02.19 & issued guidelines on 22nd July, 2019.
- MNRE approved 1.00 Lakh no of Standalone Solar Pumps to Maharashtra vide sanction dated 13th January, 2021 and Government of Maharashtra issued GR dated 12th May, 2021.
- Central Government, State Government, ToSE share and beneficiary share (percentage) for solar agricultural pumps is as follows:

	CFA	Beneficiary	State	ToSE	Total
Share for Open category beneficiary	30%	10%	10%	50%	100%
Share for SC category beneficiary	30%	5%	65%	0%	100%
Share for ST category beneficiary	30%	5%	65%	0%	100%

- EESL, New Delhi floated the centralized tender dtd 21st August, 2019 to discover vendors and rates for FY 2019-20.
- As per Office Memorandum dtd. 27th August, 2021, MNRE directed to issue LoA as per rates of tender conducted for FY 2019-20. As per directives, Letter of Award (LoA) has been issued to 7 vendors and 1944 solar pumps are installed in the state of Maharashtra.
- As per MNRE email dated 10th December, 2021, name of the 15 vendors and rates of pumps for 2020-21 received. Accordingly, MEDA is in process of issuing LoA for next 50000 applications.

2. Rural Electrification Program: -

- The Central Government and the State Government has given importance for electrification of those remote villages / wadya / pade where electricity cannot be supplied through conventional energy sources and for that purpose electrification through non conventional energy sources of such houses at such places is given importance.
- Under this scheme solar energy based lamps and fans would be given to beneficiaries on 100% finance assistance basis.
- For this purpose target is fixed for 10000 houses per year to be supplied with domestic lamps operated on solar energy. For that purpose provision of Rs. 38 crore would be made by the State Government every year.
- Work order given to M/s. Prabhat Renewable Energy Pvt. Ltd, M/s. SG Enterprises, M/s. Pearl Energy Solutions India Pvt Ltd and M/s. GK Energy Marketers Pvt Ltd for 6069 Solar Home Light Systems (SHLs). Cost of each SHLs system is Rs. 46,400/- including GST etc. Installation of eligible 6069 households is completed.

3. Atal Mission for Rejuvenation and Urban Transformation (AMRUT) Scheme

- As per the Government of Maharashtra GR dated 17th December 2018, the projects regarding Solar Energy under Amrut Abhiyan and the Maharashtra Suvarnajayanti Nagarothan Mahabhiyaan are implemented by MEDA. Under this Scheme Installation of Grid connected solar power projects is done for water pumping stations, water treatment plants and sewage treatment plants under the premises of Urban Local Bodies. (Municipal Corporations/Municipal Councils). The manufacturer shall be responsible for 5 years of CMC. The project is expected to generate 15 Lakh units per MW.
- Under this scheme, Work orders have been issued to contractors for installation of total 18.354 MW Grid connected solar power plants at various 12 Municipal Corporations/Municipal Councils/ Nagarpanchayat. Out of which, 14.209 MW Grid Connected Solar power plants have been installed in the state of Maharashtra and remaining Solar Power Plant installation work is under process.

4. Renewable Energy Gom Policy-2015 - Grid Connected Solar Power Generation Project Scheme

- Government of Maharashtra declared a composite RE Policy 2015 dated 20th July 2015. Target ~ 7500 MW, MAHAGENCO ~ 2500 MW with PPP mode, Private Developers ~ 5000 MW, Project capacity ~ Min. 1 MW, Sale of Power PPP mode ~ Sale to MSEDCL at preferential tariff for RPO compliance. To develop 10% of PPP target on places viz. lakes, canals, local self Govt. land. Developer ~ Sale to DISCOMs at competitive bidding with consent from MERC, Captive & 3rd Party Sale within / outside state & REC route. Electricity Duty – exempted for captive consumption upto 10 years from CoD. 1855.775 MW of Solar Project Commissioned under the said policy.
- Further, Government of Maharashtra has declared a composite RE Policy 2020 dated 31st December 2020. Target for Grid Connected Solar Power Projects Under GoM Policy 2020 ~ 10000 MW. Till date 549 MW of solar project commissioned under the said policy.

5. Installation Of Solar Water Heater System And Solar Cooking Systems (CST)

- Government of Maharashtra has declared a Composite RE Policy 2020 dated 31st December 2020
- Under this scheme set target for every year of installation of 55000 Sq. meter.
- As per the policy, departments will take appropriate administrative approval to implement the scheme.

6. Micro Grid Project

- Government of Maharashtra has declared a composite RE Policy 2020 on 31st December 2020.
- As per the policy this scheme will be implemented on the basis of 100% financial assistance.
- Under this scheme for installation of single project in one village requirement of around 2 Cr funds was expected. Accordingly for implementation of this type of project, the provision of 40 CR for 20 villages was done by government of Maharashtra.





India is recognized as one of the fastest growing economies of the world. Improving living standards, increasing population, industrial expansions in the country has posed serious challenges on energy sector and accelerated the energy demand, due to which basic energy needs of thousands of millions of its citizens are yet to be fulfilled. The rising energy demand in India is expected to lead to a further increase in the use of fossil fuels. Hence, this will not only lead to growing GHG emissions and increased environmental problems, but will also to vast social problems such as inequalities between rural and urban populations, health-related disorders, and other community-level issues. Bio-energy, solar, wind and small hydro have been identified as the thrust areas of renewable energy development in India. Bio-energy is one of the key focus areas of renewable energy programs in India and its resources are relatively uniformly available in India compared to other renewable sources.

Bio-energy is the energy derived from waste like urban, industrial & agricultural residues etc. and which can also be utilized as a feedstock in the manufacture of biofuels. Mainly, Generation of wastes is one of the growing environmental concern in today's society. Due to rapid growth in urbanization and industrialization the collection, treatment and safe disposal of wastes has become a matter of concern. In recent years, technologies have been developed & those are helpful in generating substantial quantity of energy by treatment on different wastes resulting in its safe disposal and provide opportunities for meeting energy needs in a sustainable manner, improving quality of life and protecting the environment, including addressing climate change. Energy in the form of biogas, Bio-CNG, heat or power is seen as additional benefits, which improves the viability of such projects. Also, there exist huge potential in the state for setting up small scale decentralized biogas energy recovery projects based on biodegradable organic waste viz. animal waste, segregated MSW etc.

Realizing the potential, Ministry of New and Renewable Energy (MNRE), GoI has initiated several programs with encouraging fiscal and financial support. MNRE-GoI is also promoting various technological options for setting up projects for recovery of energy from wastes. Beside this, Maharashtra Energy Development Agency (MEDA) has also come up with RE policies to support such projects in the state. The brief information of various schemes/programmes promoted by Government of Maharashtra and Ministry of New and Renewable Energy, GoI is furnished below;

1. Government of Maharashtra policy

A) Comprehensive Policy on Decentralised (off-grid) Energy Generation Projects based on New & Renewable Energy (Non-conventional) Energy Sources-2016 dated 11.02.2016 & its methodology dated 08.06.2016.

Eligible persons/entities for subsidy:

- Municipal Corporations/Corporations/ Urban Local Bodies or Grampanchayat'
- Government/Semi-government organizations (viz. Prisons, Animal Husbandry Departments Bull rearing centers/Pedigree of bulls frozen semen laboratory etc., canteens of Industrial/Commercial organizations etc.) or private mode or Individual person etc.

- **Subsidy:**

Capacity Range	Eligible Subsidy
3 kW - 250 kW	Rs. 40,000 per kW

B) Biomass Briquette/Pellet Scheme dated 11.09.2007:

- Eligible persons/entities for subsidy: Proprietary firms/Partnership firms/Company etc.
- Subsidy: 20% of the briquette/pellet machine cost or max. Rs. 4 lakhs whichever is less.

Proposed plan for this year:

Sr. No.	Name of Projects
1.	The Packaging Corporation of India, D-53, MIDC, Wardha

2. Central Government Programmes:-

A) Biogas Power/Thermal (Off-Grid) Programme dated 29.11.2018

Eligible projects for subsidy:

- Municipal Corporations/Corporations/ Urban Local Bodies or Grampanchayat'
- Government/Semi-government organizations (viz. Prisons, Animal Husbandry Departments Bull rearing centers/Pedigree of bulls frozen semen laboratory etc., canteens of Industrial/Commercial organizations etc.) or private mode or Individual person etc.

Central Financial Assistance :

S.N.	Capacity Range (kW)	Power Generation (i/kW)		Thermal Application (i/kWeq.)	
		SC/ST	Others	SC/ST	Others
1.	3-20	40,000/-	35,000/-	20,000/-	17,500/-
2.	20-100	35,000/-	30,000/-	17,500/-	15,000/-
3.	100-250	30,000/-	25,000/-	15,000/-	12,500/-

Achievement in this year:

Sr. No.	Name of Projects	Capacity (kW)
1.	M/s. Haribhau M. Sutar Village & Post Chale Tal. Mulshi Dist. Pune	24
2.	M/s. Namdev Laxman Ghojge	24

B) Programme dated 30.07.2018 on Energy from Urban, Industrial & Agricultural Waste/ Residues Objectives:

- To promote setting up of projects for recovery of energy from Urban, Industrial & Agricultural wastes;
- To create conducive conditions & environment with fiscal and financial regime, to develop, demonstrate and disseminate utilization of wastes and residues for recovery of energy.

Eligible projects for subsidy:

The scheme provides Central Financial Assistance for following applications.

I) Project based on Biogas production

Output	Capital Subsidy	Description Biogas
Biogas	Rs. 1 Crore Per 12000 m ³ Biogas/day (Max. Rs. 10 Crore/project)	Biogas generation from Urban Waste/ Agricultural Waste/ Industrial Waste/ Effluents or mix of these wastes. (Distillery waste is excluded)

ii) Project based on Power generation

Output	Capital Subsidy	Description Biogas
Power	Rs. 3 Crore Per MW (Max. Rs. 10 Crore/project)	Power generation based on Biogas generated from Urban Waste/ Agricultural Waste/ Industrial Waste/ Effluents or mix of these wastes. In case, developer wants to set up power generating unit at already existing Biogas generation unit, in that case, the applicable CFA will be only Rs. 2 crore per MW.

iii) Project based on Production of Bio-CNG

Output	Capital Subsidy	Description Biogas
Bio-CNG/ Enriched Biogas	Rs. 4 Crore Per 4800 kgs of Bio-CNG/day generated from 12000 m ³ of Biogas/day. (Max. Rs. 10 Crore/project)	Bio-CNG generation based on Biogas generated from Urban Waste/ Agricultural Waste/ Industrial Waste/ Effluents or mix of these wastes. In case, developer wants to set up Bio-CNG unit at already existing Biogas generation unit, in that case, the applicable CFA will be only Rs. 3 crore.

v) Project based on Biomass Gasifier

Output	Capital Subsidy	Description Biogas
Gasifier Thermal/ Electrical in Industries/ Villages	Electrical <ul style="list-style-type: none"> Rs. 2500 per kW with dual fuel engines. Rs. 15000 per kW with 100% gas engines. Thermal <ul style="list-style-type: none"> Rs. 2 lakh per 300 kW for thermal applications. 	Biomass Gasifier based Captive Power and thermal applications in industries. Distributed off-grid power for villages using Biomass Power Systems.

C) National Policy on Biofuels dated 04.06.2018

Salient Features :

- An indicative target of 20% blending of ethanol in petrol and 5% of biodiesel in diesel is proposed by 2030
- Reinforcing ongoing ethanol/biodiesel supplies through increasing domestic production
- Setting up Second Generation (2G) bio refineries
- Development of new feedstock for biofuels
- Development of new technologies for conversion to biofuels
- Creating suitable environment for biofuels and its integration with main fuels.
- Blending ethanol in petrol through Ethanol Blended Petrol (EBP) Programme using ethanol derived from multiple feedstock
- Development of Second Generation (2G) ethanol technologies & its commercialization
- Blending biodiesel in diesel through Biodiesel Blending Programme exploring multiple feedstocks including straight vegetable oil in stationary, low RPM engines.
- Focus on drop-in fuels produced from MSW, industrial wastes, biomass etc.
- Focus on advanced biofuels including bio-CNG, bio-methanol, DME, bio-hydrogen, bio-jet fuel etc.
- Government of Maharashtra is planning to set up Biofuel Board in the State.



1. Introduction

With the intent of legislature to provide energy efficiency in Indian economy, the National Energy Conservation Act, 2001 came into force on 1st March 2002. The Government of India has set up Bureau of Energy Efficiency (BEE) on 1st March 2002 under the provision of the Energy Conservation Act, 2001. The mission of Bureau of Energy Efficiency is to assist in developing policies and strategies with a thrust on self-regulation and market principles with the primary objective of reducing energy intensity of the Indian economy within the overall framework of the Energy Conservation Act, 2001. This will be achieved with active participation of all stakeholders, resulting into accelerated and sustained adoption of energy efficiency in all sectors.

The Energy Conservation Act (EC Act), 2001 mandates creation of a two-tier organization structure to promote the efficient use of energy and its conservation in the country with BEE as the nodal agency at central level and SDAs as nodal agencies at State level. Section 15(d) of the EC Act stipulated that the State Government may designate any agency at the State level to co-ordinate, regulate and enforce the provisions of the Act within the State. In-line with this, Government of Maharashtra (GoM) vide notification dated 12th March, 2003, appointed Maharashtra Energy Development Agency (MEDA), as the State Designated Agency.

For effective implementation of provisions under EC Act 2001 in the State, GoM formulated “State Energy Conservation Committee” on 30th April 2005 and restructured the same on 1st July 2011. In exercise of the powers conferred by sub-section (1) and (4) of section 16 of EC Act 2001, GoM on 12th February 2013, notified Maharashtra State Energy Conservation Fund Rules, 2013 for the purpose of promotion of efficient use of energy and its conservation within the State.

2. The Mission

The mission of Maharashtra Energy Development Agency (MEDA) is to facilitate and enforce efficient use of energy and its conservation, within the overall framework of the Energy Conservation Act, 2001 (EC Act). This will be achieved with active participation of all stake holders in the State, resulting in accelerated and sustained adoption of energy efficiency in all sectors of the economy.

3. The Objective of MEDA and its role

- To coordinate, regulate and enforce provisions of Energy Conservation Act, 2001 (EC Act) within the State of Maharashtra.
- Take all measures necessary to create awareness and disseminate information for efficient use of energy and its conservation.
- Arrange and organise training of personnel and specialists in the techniques for efficient use of energy and its conservation.
- Take steps to encourage preferential treatment for use of energy efficient equipment or appliances.
- Authority to administer the State Energy Conservation Fund (SECF).
- To appoint Inspecting officers for the purpose of ensuring compliances, within the overall framework of the EC Act.

- Ensure implementation of BEE's flagship programs (PAT, ECBC, S&L, SME, DSM) and schemes under Strengthening of SDAs to promote efficient use of energy and its conservation.
- Ensure implementation of various State's schemes and Policy related to Energy Conservation.

4. State Level Energy Conservation Schemes

MEDA has implemented following State Government Energy Conservation schemes in Maharashtra.

a. Save Energy Programme

Maharashtra Energy Development Agency (MEDA) has implemented energy conservation programme in different sectors, since inception. Under "Save Energy Programme" MEDA provides financial assistance to conduct detailed energy audit in potential sectors. MEDA has done remarkable work up to March, 2022 and total 1851 energy audits have been carried out in various sectors, which has resulted in substantial energy saving in the various sectors.

b. Walk Through Energy Audit (SME scheme)

Scheme aims to promote energy efficiency in small and medium enterprises (SMEs) by providing technical and financial assistance for conducting walk through energy audit (WTA). MEDA provides financial assistance to Empanelled Auditing Firm of Rs.3000/- per unit (SME). Under this scheme, around 3839 Walk through Energy Audits in SMEs have been completed up to March, 2022.

c. Scheme for implementing demonstration projects in Government / Semi Government/ Urban Local Bodies buildings.

There is scope of around 20-25% energy saving in building sector. A scheme is designed for Government/ Semi Government and Urban Local Bodies for implementation of energy conservation demonstration projects in their buildings. Under this programme financial assistance is up to Rs. 25 lakhs per building. Under this programme total 113 buildings are covered up to the financial year March, 2022; having estimated potential saving of 12.96 MUs per year.

d. Energy Efficiency in Streetlights in Municipal Councils / Municipal Corporations/ Maharashtra Jeevan Pradhikaran.

Street lighting systems of municipal and other bodies use 1.5 to 2% of State's total energy consumption while water pumping systems use 4% of State's total energy consumption. 30% energy savings can be achieved by installation of energy saving devices in street lighting and water pumping systems. Under this programme financial assistance is up to Rs. 25 lakhs. Under this programme total 40 Municipal Councils / Corporations are covered up to the financial year March, 2022; having estimated potential saving of 2.38 MUs per year.

e. Maharashtra State Level Energy Conservation Award Scheme

One of the important endeavour under awareness and outreach programme has been the Energy Conservation Awards. To raise awareness on energy efficiency and its conservation, the MEDA, under the guidance of Ministry of Power, GoM, recognizes and encourages endeavours of industrial units, institutions and establishments in reducing energy consumption by felicitating them with Maharashtra State Energy Conservation Awards (MSECA), celebrated every year.

Sector wise number of participating units

Sr. No.	Sector/Industries	Number of applications received – 2021
1	Automobile & Engineering	12
2	Cement	1
3	Chemical & Petrochemical	2
4	Individual & NGO	5
5	Municipal Corporation	1
6	Metal & Steel	3
7	Paper	2
8	Textile	7
9	Thermal Power Stations	2
10	General category (Industries)	2
11	Commercial Building	2
12	Educational Institutions	9
13	Government	10
14	Residential	4
15	Energy Consultants, Energy Auditor & ESCOs	4
16	Co-Operative Industries	2
17	SME	3
	Total	78

MEDA organised 4-days online presentation for the participants of 16th State Level EC awards. Results of the 16th EC award has been declared by MEDA. List of the winners is uploaded on www.mahaurja.com.

During FY 2021-22, the participating units have saved approx. 27343 Million kWh of electrical energy, which is equivalent to the energy generated from a 3845.90 MW thermal power.

In the last 16 years of Award Scheme (2003-2021), the participating units have cumulatively saved approx. 5390 Crores & during FY 2020-21 its around Rs. 366 Crores in energy terms, 2695 Million kWh of electrical energy and 307 MW equivalent avoided capacity was saved through the energy conservation measures by the all-participating units during FY 2020-21.

**YEAR WISE ENERGY SAVINGS ACHIEVED BY PARTICIPATING UNITS UNDER
MHARASHTRA STATE LEVEL ENERGY CONSERVATION AWARD SCHEME**

Baseline Year of energy saving	Award Scheme	No. of participating units	Annual Saving in Rs. Crores	One-time Investment in Rs. Crores	Equivalent Electrical Energy Saving (Electrical + Thermal)	
					Million kWh	Equivalent Avoided Capacity in MW
2003-04	1st	46	150	205	317	25
2004 -05	2nd	50	200	285	400	37
2005 -06	3rd	75	292	356	584	45
2006 -07	4th	68	394	442	789	90
2007-08	5th	113	502	448	964	114
2008 -09	6th	117	515	-	1031	117
2009 -10	7th	67	304	-	608	88.9
2011- 12	8th	113	330	-	2100	308
2012-13	9th	114	349	556	2880	422
2014-15	10th	110	155	86	1843	270
2015-16	11th	136	421	577	2640	386
2016-17	12th	120	316	436	2430	355
2017-18	13th	100	287	407	2210	327
2018-19	14th	87	447	444	2969	484
2019-20	15th	77	362	194	2883	470
2020-21	16th	78	366	440	2695	307
Total 16 years		1471	5390	4790	27343	3845.90

5. Progress under Maharashtra State Energy Conservation (EC) Policy - 2017

Government of Maharashtra notified State Energy Conservation Policy -2017 on 22th June 2017. Under this policy, energy saving of 1000 MW is targeted to be achieved by implementing various energy efficient programs and energy conservation awareness in energy intensive sectors like Industry, Commercial/Government Buildings, Municipa

Corporations/Councils, Distribution Companies, Generation Companies, Transmission companies other Cross Sectors etc.

Following is the Sector wise progress on EC Policy – 2017

Industry:

- Energy Audit of Industrial & Commercial consumers whose contract demand is 1000kVA and above. Implementation of this through Chief Electrical Inspector is in progress.
- MSME Cluster formation: - Department of Industries, GoM had already completed MSME Cluster formation for 63 Industries.

Commercial / Government Buildings:

- Implementation of ECBC: - Draft Maha ECB rules is under consideration with Government of Maharashtra. For effective implementation of same GoM established Technical Steering Committee on 8th March 2021.
- Inclusion of Schedule of Rate (SoR) in PWD cost data: - Draft SoRs for Electrical and Civil prepared and submitted to PWD for consideration.

Municipal Corporation/Council:

- Implementation Energy Conservation Measures in streetlight and water pumping through ESCO: - Urban Development Department (UDD), GoM executed MoU with EESL and work is under progress at 368 locations.
- Mandatory purchase of LED lights in Street lights: - UDD, GoM through its notification on 12.01.2018 made use of LED lights mandatory to all.

Generation/Transmission/Distribution companies:

- These companies of the State are fully committed to the conservation of energy and had made conscious efforts in this direction by adopting energy conservation technologies.

6. Bureau of Energy Efficiency (BEE) Schemes

In order to build and strengthen the institutional, technical and financial capacities and capabilities of the MEDA for undertaking energy efficiency activities at the State level, BEE provides financial assistance to the MEDA under two major components cited as below.

- i. Providing financial assistance to the MEDA to coordinate, regulate and enforce efficient use of energy and its conservation.
- ii. Contribution to State Energy Conservation Fund (SECF).

The activities covered under each of these above components are as follows.

Providing financial assistance to the MEDA to coordinate, regulate and enforce efficient use of energy and its conservation.

i. State Partnership for Energy Efficiency Demonstrations (SPEED)

- a. Implementation of energy efficiency demonstration projects – Based on the detailed Energy Audit of 6 Government/ Semi Government buildings, the demonstration project of the replacement of existing inefficient appliances with energy efficient appliances is completed in 5 Government buildings and work at 1 Government building is under process. The estimated energy saving potential will be 156478 kWh per year and Co2 reduction will be 128.311 tone per year.

Under demonstration project replacement of existing inefficient pumps with Energy Efficient pumps in total 5 Municipal Councils/ Corporations is under process and work completed in 1 Municipal Council.



- b. Implementation of energy efficiency activities in Government schools – Replacement of existing conventional appliances with energy efficient appliances in Govt. schools is undertaken by MEDA under this head. The main objectives of these activities are to make schools energy efficient by replacing old luminaries & fan with energy efficient one and disseminate the awareness of energy efficiency and energy conservation amongst the school children. Till date MEDA has implemented Energy Efficient Activities in total 181 Schools. The estimated energy saving potential will be 7,37,844kWh/year and CO2 reduction 590 tone per year.

ii. Model Energy Efficient Village Campaign

The Model Energy Efficient Village Campaign is initiated to convert villages into model energy efficient villages by replacing existing inefficient electrical equipment / appliances with BEE star rated appliances including bulbs, street lights, fans, water pumps, etc. The aim of this campaign is to introduce new energy efficient technologies for energy saving as well as to compare new technologies on an experimental basis as well

MEDA has implemented this campaign in 13 villages. Those villages are follows,.

- a. Village Radhanagari, Tal. Radhanagari, Dist. Kolhapur.
- b. Village Jategaon, Tal. Shirur, Dist. Pune.
- c. Village Nategaon, Tal. Mahad, Dist. Raigad.
- d. Village Bamburdi Ghumat, Tal. & Dist. Ahmednagar.
- e. Village Ashiv, Tal. Ausa, Dist. Latur.
- f. Village Utka, Tal. Ausa, Dist. Latur.
- g. Village Karepur (Govind Nagar) Tal. Renapur, Dist. Latur.
- h. Village Patoda, Tal. Dist. Aurangabad.
- i. Village Yenikoni, Tal. Narkhed, Dist. Nagpur.
- j. Village Palandur, Tal. Lakhani, Dist. Bhandara.
- k. Village Wambori, Tal. Rahuri, Dist. Ahmednagar.



Replacement of energy efficient equipment / appliances is carried out at Gram Panchayat office, Common communities lighting, Street Lighting, water pumping station, bus stand, Tourist Guest house, Government school Hostels, Government schools etc.

The expected Energy Saving Potential and CO2 reduction in above 13 villages will be 6,06,429 kWh/year and 466 tone per year.

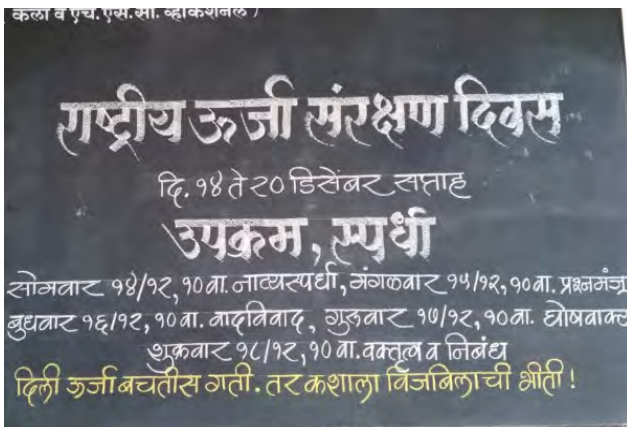
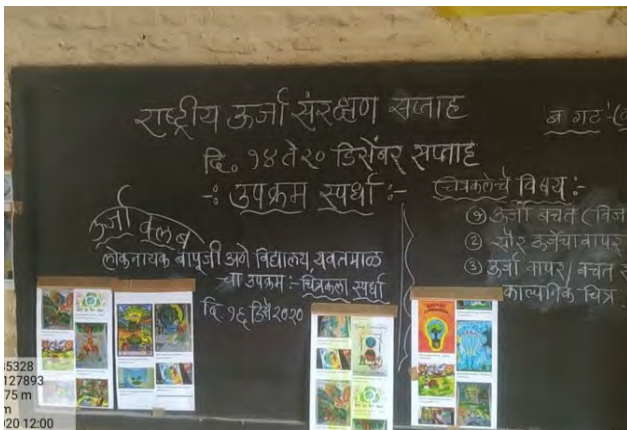
7. Workshops/Trainings on Energy Conservation programmes

MEDA conducted various workshops, seminars and capacity building programme of energy professionals in the area of Energy Conservation Building Codes, Capacity Building of DISCOMs, Energy Efficiency in Industrial clusters and Energy Efficiency Financing for Financial Institution.

8. Energy club:

Under the BEE programme, the awareness amongst school children by way of establishing energy clubs, organizing Elocution competitions, Essay competition, Painting competition, Slogan Competition, Quiz contest and celebration EC week etc. are also proposed. Under this program, MEDA provided financial assistance of Rs. 5000/- per school.

MEDA has established total 533 nos. of Energy Clubs till date. Through these established energy clubs, various energy conservation-based programme is organized. During FY 2021-22 out of proposed 400 nos. Energy Clubs, as on date total 297 nos. Energy Clubs are established.



9. Energy Conservation Day and Energy Conservation Week:

Every year MEDA celebrates National Energy Conservation day on 14th December and Energy Conservation week from 14th to 20th December on large scale. Following activities have taken up in the week for creation of awareness.

- a. Industries, Industries association, all government departments, all local organizations were asked to celebrate the EC day and EC Week by carrying out various activities like:
 - Administer Energy Conservation pledge by employees.
 - Display of banner and posters at various locations to create mass awareness.
 - Distribution of pamphlets giving tips on energy conservation & energy pledge.
 - Energy conservation slogan competition for employees and their wards.
 - Seminar for employees on energy conservation activities in the plant.
- b. Information and awareness messages were regularly disseminated through MEDA's web portal, Facebook, Twitter.
- c. Energy conservation awareness advertisement in local newspapers during Energy Conservation week.
- d. Energy conservation awareness through Radio Jingle during Energy Conservation week.
- e. Energy conservation awareness through conducting Wall painting/Graffiti competition amongst the students of Architecture/ Art colleges.
- f. Display of various Energy Audit Measuring Instruments for engineering students from Pune district during EC week.
- g. Energy conservation awareness through Van activation across MEDA Divisional Offices during EC week.



10. Establishment of Energy Conservation Building Code in state

The Central Government vide notification dated 13th February, 2018 in consultation with Bureau of Energy Efficiency notified the Energy Conservation Building Code (ECBC) in 2007 which got amended in 2017. The code is applicable to all commercial buildings having connected load of 100 KW or above or contract demand of 120 kVA or above.

Energy Department, Govt of Maharashtra under section 57 (2) of Energy Conservation Act, 2001 published the draft "MAHA ECB Rules, 2019" on August 22nd, 2019 in official gazette No. MAHBIL/2009/31733 for comments & suggestions in public domain. All the received comments & suggestions have been compiled & the rules have been amended with incorporation of Third-Party Assessor (TPA) model and submitted to GoM for consideration.

Energy Department, Govt of Maharashtra through government resolution dated 8th March 2021, established Technical Steering Committee for effective implementation and to decide roadmap for Maha ECB Rules in the State. Later a letter to the Energy Department has been requested for the restructuring of the ECBC Technical Committee under the chairmanship of Chief Secretary and one invitee member from BEE in Feb 2022.

Further, Bureau of Energy Efficiency (BEE) had established ECBC cell (VK:e Environmental LLP, Pune) in May 2019 till Dec 2020 at MEDA, to provide technical assistance for effective implementation and enforcement of ECBC in the State.

Later the ECBC & ENS Cell (Administrative Staff College of India, Hyderabad) was established by BEE in August 2021 for a period of two years in MEDA to provide technical assistance for effective implementation and enforcement of ECBC & ENS in the State.

Major activities carried out by the ECBC Cell are as below:

Demonstration projects: -

- Technical assistance had been provided for 7 demonstration projects in 2019-20 for different categories of buildings in different climatic zones were supported to showcase ECBC compliance across the State.
- Later in 2021-22, technical assistance for 4 number of demonstration projects has been provided. List of demo projects are as below:

Sr. No.	Project name	Building Type	Compliance level	Climate zone	Est. Annual Energy Saving kWh
1	Umred Court Building	Assembly	ECBC	Composite	318270
2	Deori Court Building	Assembly	ECBC	Composite	87428
3	Trauma Hospital, Savner,	Hospital	ECBC	Composite	22985
4	Workshop Building, College, Khapri	Institutional	ECBC	Composite	38470

Webinars/Workshops: -

- Due to pandemic situation there were restrictions in conducting physical workshops. To spread awareness about ECBC 2017 and draft Maha ECB Rules total 10 number of trainings have been organised during financial year 2021-22 out of which 06 were physical and 4 were webinars.

- b. These were conducted for participants from Govt Offices like ULBs, Town Planning Department, PWD Department, Architects, Engineers, Environment Consultants, Manufacturers, Students, Various associations etc.

11. Perform, Achieve & Trade (PAT) Scheme:

Perform Achieve and Trade (PAT) scheme is a flagship programme of Bureau of Energy Efficiency under the National Mission for Enhanced Energy Efficiency (NMEEE). NMEEE is one of the eight national missions under the National Action Plan on Climate Change (NAPCC) launched by the Government of India in the year 2008.

Perform Achieve and Trade (PAT) scheme is a market-based compliance mechanism to accelerate improvements in energy efficiency in energy intensive industries. The energy savings achieved by notified industries is converted into tradable instruments called Energy Saving Certificates (ESCs). The ESCs after issuance by Bureau of Energy Efficiency (BEE) are traded at Power Exchanges.

BEE launched new PATNet portal (<https://escerts.gov.in>) on 17th March 2019, for Designated Consumers (DCs), SDAs, EmAEAs for filling up forms, giving comments and registration. Role of MEDA as a SDA is to maintain list of DCs, to perform scrutiny documents uploaded by DCs and give comments on submissions of Form 1/2/3, Performance Assessment Document (Form A), cross check Monitoring & Verification (M&V) report and subsequently issue show cause notice to DCs for non-compliance.

BEE has rolled out seven PAT cycles till 31st March, 2022, with a total of 99 DCs covering 12 sectors in State of Maharashtra. Details are as follows:-

PAT Cycle	Registration Year	Targeted Year	Nos. Of DCs
I	2012-13	2014-15	45
II	2016-17	2018-19	57
III	2017-18	2019-20	08
IV	2018-19	2020-21	15
V	2019-20	2021-22	09
VI	2020-21	2022-23	12
VII	2022-23	2024-25	47

To ensure effect implementation and enforce compliance for policy / scheme / programs covered under the section 17 of the Energy Conservation Act 2001, MEDA appointed officials as a Inspecting Officers. Details of the same are published on www.mahaurja.com.

Overall achievement of PAT scheme in Maharashtra:

PAT CYCLE	TARGET YEAR	NO OF DCs	OVERALL ACHIEVEMENT (ESCs)	TOTAL ENERGY SAVING (Million TOE)	GHG EMISSION REDUCTION (Million Tonnes of CO ₂)
I	2014-15	45	1,60,003	0.16	0.46
II	2018-19	57	7, 02, 621	0.702	6.69

12. Energy Efficiency (EE) Financing: -

Under the guidance from BEE, MEDA initiated constitution of a committee of Financial Institutions (FIs) on EE financing to make projects of EE more market oriented.

MEDA in consultation with BEE had arranged webinars on “Financing for Energy Efficiency projects and development of EE market in Maharashtra.” MEDA is shortly going to form Financial Institutions (FIs) Committee in the State under the guidance of BEE.

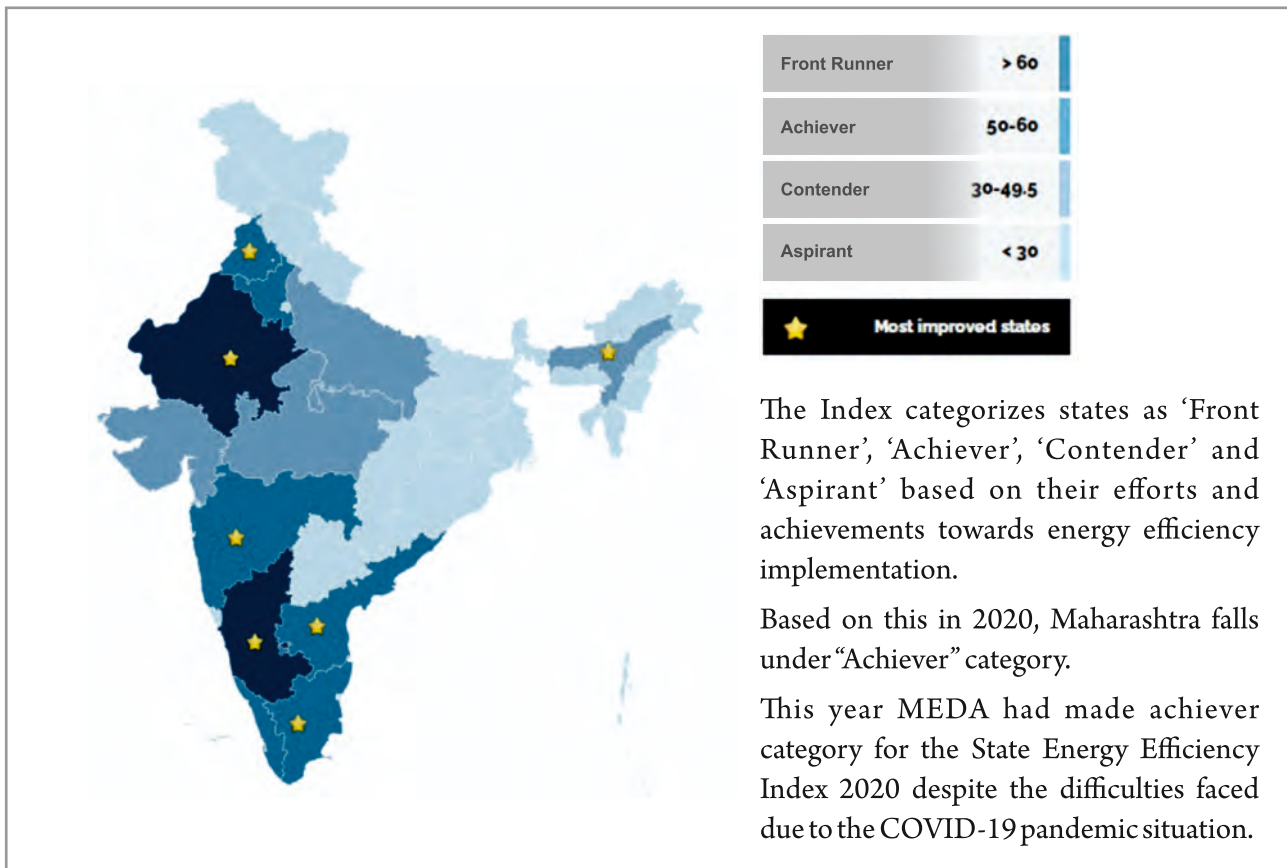
13. National Energy Conservation Award 2021: -

Ministry of Power, in association with Bureau of Energy Efficiency (BEE), organised the 31st National Energy Conservation Awards (NECA) function 2021. This year, the applications under SDA category were not present in application form. However, the winners were declared from the performances of SDA under State Energy Efficiency Index (SEEI) 2020.

14. State Energy Efficiency Index (SEEI) 2021: -

BEE has developed the State Energy Efficiency Index to:

- Help drive EE policies and programme implementation at the state and local level.
- Highlight best practices and encourage healthy competition among States.
- Track progress in managing the States’ and India’s energy footprint.
- Set a baseline for EE efforts and provide a foundation to set state-specific EE Targets.
- Institutionalize data capture and monitoring of EE activities by States, especially by SDAs



During 2021-22 MEDA carried out wide publicity campaigns through various media like Exhibition, electronic media, Print Media etc.

Exhibitions

1. AGROVISION 2021 –

MEDA Division office Nagpur participated in this exhibition. Agrovision 2021 was organized by Agrovision foundation on 24 to 27 December, 2021 which was held at Reshimbagh. This exhibition was inaugurated by Shri. Nitin Gadkari, Hon'ble Minister for Road Transport & Highways, GoI, Chief Patron, Agrovision and Shri. Narendra Singh Tomar, Hon'ble Minister for Agriculture & Farmers Welfare, GoI MEDA displayed the information boards of New and Renewable Energy and Energy Conservation schemes at the stall. The program was attended by Mr. Aswathnarayan C. N, Minister of Information and Technology, Karnataka, Hon. Sanjay Aggarwal, Central Secretary, Mr. Shri. Chandrasekhar Bawankule, MLA Vidhan Parishad and Mr. Shri. Kripal Tumane, MP etc. In this exhibition MEDA officials gave information regarding MEDA schemes like P.M. Kusum, Solar Roof top, Saubhagya, Energy Conservation etc. Around 30,000 people visited MEDA stall.



2. Shining Maharashtra 2022 -

MEDA Division office Pune participated in this exhibition which was held at Phaltan, Maharashtra from 25 to 27 March, 2022 organised by Sansa Foundation.



This exhibition was inaugurated by Hon'ble Member of Parliament (Lok Sabha) Shri. Ranjit Singh Naik Nimbalkar. A seminar on various topics related to agriculture was organized in the said exhibition. Many experts guided the farmers. Information boards on Renewable energy and Energy conservation were displayed. In this exhibition MEDA demonstrated live demo of Solar Krushi Pump, so that the students, Businessmen, farmers can know the working of solar pump on solar energy. Information brochures were distributed among the people who visited the Exhibition.

Advertisements

Advertisements are published in various leading newspapers and magazines to promote renewable energy and energy conservation aiming at the target group of industries, private investors etc.

Information Brochures

To illustrate various renewable energy programmes being implemented by MEDA, the renewable energy technology information brochure is available on website of MEDA. This brochure creates awareness of Renewable Energy and Energy Conservation.

Library

MEDA has a library with books on Renewable Energy. It also consists of books on various topics like laws, taxes, literatures etc. for ready reference.



Maharashtra Electricity Regulatory Commission (MERC) has declared (Renewable Purchase Obligation, Its Compliance and Implementation of REC Framework) Regulation, 2010 vide its order dated. 7th June 2010. For implementation of this regulation MEDA has been designated as State Agency in Maharashtra State.

Renewable Purchase Obligation (RPO) is the obligation mandated by the Maharashtra Electricity Regulatory Commission (MERC) under the Act, to purchase minimum level of renewable energy with respect to the total consumption by the Obligated Entity.

As per MERC (Renewable Purchase Obligation, Its Compliance and Implementation of REC Framework) Regulations, 2019. RPO obligation shall be applicable to all Distribution licencees, Open Access Consumers and Captive users within the Maharashtra, subject to the following conditions:

- (a) Any person who owns a grid-connected Captive Generating Plant based on conventional fossil fuel with installed capacity of 1 MW and above, or such other capacity as may be stipulated by the State Commission from time to time, and consumes electricity generated from such Plant for his own use shall be subject to RPO to the extent of a percentage of his consumption met through such fossil fuel-based captive source;
- (b) Any person having a Contract Demand of not less than 1 MW and who consumes electricity procured from conventional fossil fuel-based generation through Open Access shall be subject to RPO to the extent of a percentage of his consumption met through such fossil fuel-based Open Access source :

Every Obligated Entity may meet its RPO target by way of (i) Own generation or procurement of power from RE developer or (ii) Purchase from other licensee or (iii) Purchase of renewable energy certificate or (iv) Combination of any of the above options.

Obligation to purchase electricity generation based on solar as RE source can be fulfilled by purchase of solar REC only. Obligation to purchase electricity generation based on non-solar as RE source can be fulfilled by purchase of non-solar REC only. Procurement of REC's issued for RE generation outside the State of Maharashtra as well as REC's issued for renewable energy generation within the State of Maharashtra shall be considered as an eligible instrument for the purpose of RPO compliance.

RPO Targets as per MERC's RPO-REC Regulation 2019 are as below:

Year	Quantum of purchase (In %) from Renewable Energy sources (In terms of energy equivalent in KWh)		
	Solar	Non-Solar (other RE)	Total
2020-2021	4.50%	11.50%	16.00%
2021-2022	6.00%	11.50%	17.50%
2022-2023	8.00%	11.50%	19.50%
2023-2024	10.50%	11.50%	22.00%
2024-2025	13.50%	11.50%	25.00%

The provisional achievement of state DISCOMs for FY 2021-22 is as follows:

Year	Gross Energy Consumption (GEC)(MUs)	Requirement of Non-Conventional Energy as per RPO (MUs)	RE procurement actual (MUs)	Target (in %)	Target Achieved (in %)	Shortfall (in %)
2021-22	155370.37	27189.81	21677.85	17.5%	13.95%	3.55%

Renewable Energy Certificate) Mechanism -

REC (Renewable Energy Certificate) is a market based instrument to promote renewable energy and to address the mis-match between available RE sources and the requirement of the obligated entities to meet their renewable purchase obligations.

For meeting the RPO targets Purchase of renewable energy certificate is an option for obligated entities. Obligation to purchase electricity generation based on solar as RE source can be fulfilled by purchase of solar REC only. Obligation to purchase electricity generation based on non-solar as RE source can be fulfilled by purchase of non-solar REC only. Procurement of REC's issued for RE generation outside the State of Maharashtra as well as REC's issued for renewable energy generation within the State of Maharashtra shall be considered as an eligible instrument for the purpose of RPO compliance. Others details of REC can be viewed from MERC website www.recregistryindia.nic.in

Significant Characteristics of the REC Framework

- According to Maharashtra Electricity Regulatory Commission (Renewable Purchase Obligation, Its Compliance and Implementation of Renewable Energy Certificate Framework) Regulations, 2019 dated. 27.12.2019 Maharashtra Energy Development Agency (MEDA) has designated as a State Agency to undertake functions of this Regulation.
 - MEDA as a State Agency will give REC Accreditation only to RE Generators. REC would be issued to RE generators and to the eligible Distribution Licensee. Grid connected RE Technologies approved by MNRE would be eligible under this scheme.
 - There will be a Central Agency designated by the Central Commission i.e. National Load Dispatch Centre (NLDC) for registration of RE generators participating in the scheme.
 - The RE generators will have two options - either to sell the renewable energy at preferential tariff fixed by the concerned Electricity Regulatory Commission or to sell the electricity generation and environmental attributes associated with RE generation separately in the form of REC.
 - The REC once issued shall remain valid for One thousand and ninety-five days from the date of issuance of such Certificate.
 - The Central Agency NLDC will issue the REC to RE generators. The value of REC will be equivalent to 1MWh of electricity injected into the grid from renewable energy sources.
 - The REC will be traded only in the Power Exchanges approved by CERC within the band of a floor price and a forbearance (ceiling) price to be determined by CERC from time to time.
 - There are two categories of RECs, viz., solar RECs and non-solar RECs.
- a) Solar RECs are issued to eligible entities for generation of electricity based on solar as renewable energy source & non-solar RECs are issued to eligible entities for generation of electricity based on renewable energy sources other than solar.

- b) The solar certificate shall be sold to the obligated entities to enable them to meet their renewable purchase obligation for solar, and non-solar certificate shall be sold to the obligated entities to enable them to meet their obligation for purchase from renewable energy sources other than solar.
- The price of REC would be determined in power exchange. REC would be traded in power exchange within the forbearance price and floor price determined by CERC from time to time.

The floor and forbearance price as determined by the Commission to be applicable from 01.04.2017 are as under:

	Non solar REC (Rs./MWh)	Solar REC (Rs./MWh)
Forbearance Price	2,900	2,500
Floor Price	1,000	1,000

- The distribution companies, Open Access consumer, Captive Power Plants (CPPs) will have option of purchasing the REC to meet their Renewable Purchase Obligations (RPO). Pertinently, RPO is the obligation mandated by the State Electricity Regulatory Commission (SERC) under the Act, to purchase minimum level of renewable energy out of the total consumption in the area of a distribution licensee.
- There will also be compliance auditors to ensure compliance of the requirement of the REC by the participants of the scheme.

On national level REC mechanism has been started in November 2010. Accordingly MEDA received applications from RE generators for getting accreditation to their projects. MEDA in first stage scrutinize the application & enclosures submitted by RE generator. In second stage carry out field inspection & confirm the eligibility of project and after that issue an approval to concern RE project for accreditation.

Accreditation status:

Particulars	Total Capacity accredited till 31st March 2022	
	No. of Projects	MW
Wind	30	94.96
Solar PV	12	33.5
Small Hydro	01	4.5
Bio-mass	01	5
Bio fuel Co-generation	09	88.959
Others	0	0
Total	53	226.919

- R&D (Research & Development) - MEDA as a State Nodal Agency implementing New Technology programme of MNRE in the state as under:

R&D Programmes:

- Solar - <https://mnre.gov.in/research-and-development/solar>
- Wind - <https://mnre.gov.in/research-and-development/wind>
- Small Hydro - <https://mnre.gov.in/research-and-development/small-hydro>
- Waste to Energy - <https://mnre.gov.in/research-and-development/waste-to-energy>
- Bio Energy - <https://mnre.gov.in/research-and-development/bio-energy>

Informative :-

1) Hydrogen Energy:-

MNRE has been supporting a broad based Research Development and Demonstration (R&D) programme on Hydrogen Energy and Fuel. Projects are supported in industrial, academic and research institutions to address challenges in production of hydrogen from renewable energy sources, its safe and efficient storage, and its utilization for energy and transport applications through combustion or fuel cells. With respect to transportation, major work has been supported to Banaras Hindu University, IIT Delhi, and Mahindra & Mahindra. This has resulted in development and demonstration of internal combustion engines, two wheelers, three wheelers, and mini buses that run on hydrogen fuel. Two hydrogen refuelling stations have been established (one each at Indian Oil R&D Centre, Faridabad and National Institute of Solar Energy, Gurugram). <https://mnre.gov.in/new-technologies/hydrogen-energy>

2) Energy storage:-

Energy storage can play a very important role in grid integration and balancing of variable generation sources. By increasing the system's overall flexibility, it can improve power quality, reduce peak demand, enhance capacity of distribution / transmission grids, avoid/reduce deviation penalties etc. Use of energy storage systems by residential, commercial or industrial consumers, in conjunction with renewable energy has potential to improve power quality and reliability for such consumers. This would also allow for minimization of diesel consumption from back-up power applications. Energy storage is the main component of EVs both in terms of cost and performance determination. The thrust for electric mobility utilizing indigenous modern and reliable energy storage would significantly reduce the country's dependence on imported fossil fuels and energy storage systems. The NITI Aayog is coordinating the work relating to energy storage. <https://mnre.gov.in/new-technologies/energy-storage>

3) Ocean Energy:-

As per a study conducted by the Indian Institute of Technology, Chennai in association with CRISIL Risk and Infrastructure Solutions Limited in December 2014, the tidal power potential is estimated at around 12,455 MW. The potential areas with low/medium tidal wave strength are in the Gulf of Khambat, Gulf of Kutch & southern regions in Gujarat, Palk Bay- Mannar Channel in Tamil Nadu, and Hoogly river, South Haldia & Sunderbans in West Bengal. Tidal energy is still in Research & Development (R&D) phase and has not been implemented on a commercial scale in India. The earlier efforts for harnessing tidal power were not successful due to high capital cost ranging from Rs. 30 crore to Rs. 60 crore per MW. <https://mnre.gov.in/new-technologies/ocean-energy>

4) Geothermal Energy:-

Geo-thermal resources in India have been mapped by Geological Survey of India (GSI). Broad estimate suggests that there could be 10 GW geo-thermal power potential. Present efforts are towards establishing cost-competitive geo-thermal potential in India. <https://mnre.gov.in/new-technologies/geo-thermal-energy>

Geothermal Power-

Geothermal energy is the natural heat generated within the earth due to radioactive activities. Earth has a large reservoir of geothermal heat and its potential has not been completely exploited for the process heat or power generation. The survey conducted by the Geological Survey of India regarding the available stored energy in the upper 3 km- depth range, estimates the potential of 40.9 x 10¹⁸ calorie in 13 well- defined and structurally controlled "Geothermal Provinces" [A. B. Dhaulakhandi et.al. SESI Journal 6(1): 9-27, 1996].

Among these provinces, Maharashtra shares
Narmada-Tapi Garben geothermal province

West Coast (Konkan) geothermal province
Godavari basin geothermal province.

Some of the identified sites are Tapi basin, Jalgaon, Dhule and Salbardi hot spring in Maharashtra. Nearly 340 hot springs have been identified in the country having temperatures in the range of 60-120°C.

Some of the possible use patterns of geothermal energy are space heating, binary-cycle power generation, food processing, refrigeration, cold storage etc. Space heating and refrigeration have already been tried successfully at Manikaran, (Himachal Pradesh) and Puga (J&K). A pilot power plant of 5 kW based on close loop organic Rankine cycle was installed in Manikaran. Most of the geothermal sites are in low and moderate temperature range.

Wave Power –

Sea waves are the result of transfer of mechanical energy of wind to wave energy. The wave quality varies for different periods and seasons. It is possible to have a realistic formula to calculate the overall wave energy potential. A general study of the wave nature has shown that there is potential of 40,000 MW along the Indian coast.

A similar study along the coast of Maharashtra has shown that there are some potential sites such as Vengurla rocks, Malvan rocks, Redi, Pawas, Ratnagiri and Girye, possessing an average annual wave energy potential of 5 to 8 kW/m and monsoon potential of 15 to 20 kW/m. Considering this, the total potential along the 720 km-stretch of Maharashtra coast is approximately 500 MW for wave energy power plants. Fortunately after decades of research and development activities all over the world, some technologies are now available commercially. We need to explore the possibility of wave energy power plants at the identified sites by inviting proposals from private investors / promoters / technology providers from all over the world. They attract the private investment to the tune of Rs3000 crores. The Govt. of Maharashtra and Govt. of India have plans to announce policies to attract private investors in this field on BOO (Build Own Operate) basis.

Energy Potential of Sea Waves

Wave energy is, in fact, the storage of mechanical energy of wind in the sea water. Sea waves are variable in nature and their height and width changes with time and season.

The average potential along the Indian coast is around 5 to 10 kW /m. India has a coast line of approximately 7500 km. Thus the total potential comes to around 40,000 MW. Even a 15% utilization would mean the availability of approximately 6000 MW. Generally it has been observed that the western coast is more useful than the eastern coast. This is because the former has more stable waves and is less vulnerable to cyclones that can damage the power plant.



Hot Spring



Deep Hot Spring Illustration



Overview

Status In Maharashtra

MEDA sponsored a study, conducted by Centre for Earth Science Studies, Thiruvananthapuram, to find the wave energy potential along the Maharashtra coast. The study completed in 1994, has shown the Maharashtra coast has an annual wave potential ranging between 4 to 8 kW per metre of the length of the wave crest. During the monsoon, i.e., between June and August, the potential is quite high, i.e. 12 to 20 kW/m. The wave energy potential of the most feasible sites in Maharashtra is estimated as given in the following table :-

Wave power at selected sites along Maharashtra coast					
OFF SHORE Avg.Wave Power kW/m			COASTAL Avg.Wave Power kW/m		
Site	Annual	(Jun-August)	Site	Annual	(Jun-August)
Vengurla Rock	8.01	20.61	Girye	5.90	14.21
Square Rock	6.79	16.64	Vijaydurg	5.86	13.58
Redi	6.35	16.57	Ambolgarh	5.74	13.48
Malvan Rock	6.91	16.73	Kunkeshwar	5.64	13.35
Kura Inset	5.79	13.74	PawaPoint	5.36	13.10
			Wagapur	5.70	13.10

The Vengurla and Malvan rocks and Redi are on the top among the offshore locations. In the other group, Pawas and Ratnagiri top the list followed by Girye and Miyet point.

Development in Maharashtra

Power Generation Projects based on Wave Energy are not yet commercially established in India.



Human Resource Management -

Human Resource Development plays an important and vital role in effective management of an organization.

Maharashtra Energy Development Agency, during financial year 2021-22, has nominated its staff members from various levels for short and long term training courses all over India. This was particularly done taking into consideration their job requirements and academic qualifications. The details of category-wise staff attended various training courses during the period is as under.

Sr. No.	Designation	Subject	Period	Nos
1.	General Manager	Nomination for two days online training programme on "Good Governance and Transparency through RTI act 2005"	9 to 10 September 2021	01
2.	Manager	Nomination for two days online training programme on "Good Governance and Transparency through RTI act 2005"	9 to 10 September 2021	01

MEDA has spent Rs. 10,000/- on these training programs during financial year 2021-22.






MEHTA SHAH & COMPANY
CHARTERED ACCOUNTANTS

AUDITORS' REPORT

We have audited the balance sheet of Maharashtra energy development agency (MEDA) as on 31st march 2022 and the income and expenditure account of the agency for the year ended on that date and report that:

1. We have obtained all the information and explanation, which to the best of our knowledge and belief were necessary for the purpose of our audit.
2. In our opinion, books of account are maintained regularly and in accordance with the provisions of the Bombay Public Trust Act and Rules and Societies Registration Act and Rules, so far as appears from our examination of these books.
3. The balance sheet and the income and expenditure account dealt by with this report are in agreement with the books of account.
4. In our opinion and to the best of our information and according to the explanation given to us, the said accounts give a true and fair view of the assets and liabilities as at 31st march 2022.
5. In our opinion and to the best of our information and according to the explanation given to us and subject to annexure attached to this report, the said accounts give a true and fair view.
 - a) In the case of the balance sheet of the state of affairs of the agency as at 31st march 2022, and
 - b) In case of the income and expenditure account of the Deficit for the year ended on that date.

FOR MEHTA SHAH & CO.
Chartered Accountants


SANDIP R. MUNDADA
Partner
M. No.120096
Date : 29/09/2022
Place : Pune



UDIN: 22120096AXPOGZ6371

A/1/1, Amitshree Apts., 852, Bhandarkar Institute Road, Pune-04.

Tele/Fax: 020 – 25648711, 7276000518. Email: mehtashah83@gmail.com

THE BOMBAY PUBLIC TRUSTS ACT 1950
(SCHEDULE IX (Vide Rule 17(2))
MAHARASHTRA ENERGY DEVELOPMENT AGENCY (Registration No. F-11906)
CONSOLIDATED INCOME AND EXPENDITURE FOR THE YEAR ENDED 31ST MARCH, 2022

EXPENDITURE	SCD	AMOUNT (RS)	INCOME	SCD	AMOUNT (RS)
TO EXP IN RESPECT OF PROPERTIES			Interest	G	33,42,85,013
Rates and Taxes			Beneficiary income	H	31,47,18,082
Depreciation	F	4,16,21,402	Income from Other Sources	J	15,74,66,989
Establishment Expenses	C	25,89,17,814	Grant Received from Government	I	1,06,27,72,139
Beneficiary Expenses	D	44,00,85,710			
Expenditure on objects of the Trusts			Deficit carried over to Balance Sheet		12,45,91,186
a) Religious					
b) Educational					
c) Medical Relief					
d) Relief of Poverty					
e) Other Charitable objects	E	1,25,32,08,484			
TOTAL		1,99,38,33,410	TOTAL		1,99,38,33,410

Notes forming part of Income and Expenditure Account

As per our report of even date
 FOR MEHTA SHAH & CO.
 Chartered Accountants

Mundada



SANDIP R. MUNDADA
 Partner
 M. No.120096
 Place : Pune
 Date : 29/09/2022

FOR MAHARASHTRA ENERGY DEVELOPMENT AGENCY

Hon. Director General
 Place : Pune
 Date : 29/09/2022

[Signature]
 DIRECTOR GENERAL
 Maharashtra Energy Development Agency



THE BOMBAY PUBLIC TRUSTS ACT 1950
(SCHEDULE VIII [vide Rule 17(2)]
MAHARASHTRA ENERGY DEVELOPMENT AGENCY (Registration No. F-11906)
CONSOLIDATED BALANCE SHEET AS AT 31ST MARCH, 2022

FUNDS & LIABILITIES	SCD.	AMOUNT (RS)	AMOUNT (RS)	PROPERTY & ASSETS	SCD.	AMOUNT (RS)	AMOUNT (RS)
TRUSTS FUNDS OR CORPUS				IMMOVABLE PROPERTY	F(A)	15,02,74,879	
TRUST FUNDS				FURNITURE & FIXTURES	F(B)	1,38,52,466	
Balance as per last B/S		20,89,21,993	20,89,21,993	OTHER FIXED ASSETS	F(C)	84,82,34,731	1,01,23,62,076
Adjustments during the year				GREEN BUILDING WIP		30,25,97,000	30,25,97,000
BRANCH AND DIVISION				ADVANCES			
MEDA PUNE HEAD OFFICE		(13,28,906)	(13,28,906)	a) Advance to Employees		12,02,241	
OTHER EARMARKED FUNDS				b) Advance for fuel		6,74,530	
Development Fund				b) Advance to project office		39,722	19,16,493
(Created under the provision of Trust Deed of				CASH AND BANK BALANCE			
Scheme or out of the income)				a) In Savings Account		77,41,97,120	
Infrastructure Road Fund		2,45,76,92,831		b) Cash in hand		4,05,772	
Publicity Fund		12,60,42,061		c) Fixed Deposits		9,90,77,93,309	10,68,23,96,200
Depreciation Fund		45,54,459		OTHER CURRENT ASSET	B	60,97,96,203	60,97,96,203
		84,45,39,024	3,43,28,28,375				
LIABILITIES							
For Duties and Taxes		(19,80,30,161)					
Other Liability		1,32,20,65,750					
Deposits		14,82,49,459					
Beneficiary Contribution		51,56,15,186					
Unspent Grant		1,30,84,73,452					
Sundry Creditors		9,62,40,316	3,19,26,13,999				
INCOME & EXPENDITURE ACCOUNT							
Balance as per last Balance Sheet		5,90,06,23,697					
Add/(Less) : surplus/(deficit) as per Income and Expenditure a/c		(12,45,91,186)					
Add : Income in respect of previous year			5,77,60,32,511				
TOTAL			12,60,90,67,973	TOTAL			12,60,90,67,973

As per our report of even date
 FOR MEHTA SHAH & CO.
 Chartered Accountants

SANDIP R. MUNDADA
 Partner
 M. No.120096
 Place : Pune
 Date : 29/09/2022



The above Balance Sheet to the Best of our belief contains a true account.
 of the Funds and Liabilities and of the Property and Assets of the Trust.
 FOR MAHARASHTRA ENERGY DEVELOPMENT AGENCY

Hon. Director General
 Place : Pune
 Date : 29/09/2022

(Signature)
 DIRECTOR GENERAL
 Maharashtra Energy Development Agency



MAHARASHTRA ENERGY DEVELOPMENT AGENCY (REGISTRATION NO. F - 11906)
SCHEDULES FORMING PART OF BALANCE SHEET
FOR THE YEAR ENDED 31ST MARCH 2022

SCHEDULE A : BENEFICIARY CONTRIBUTION

SR. NO.	PARTICULARS	Amount (RS.)
1	OS PANCHAYAT SAMITEE 85 KW	4,31,450
2	BEN CONT 131 ZP SCHOOL SANGALI	1,19,41,000
3	BEN CONT 26 ZP SCHOOL SANGALI	14,76,072
4	BEN CONT DPDC FUND RATNAGIRI GANPATIPULE	1,26,413
5	BEN CONT GRAMPANCHAYT TEMBE AND KALABNI	16,51,872
6	BEN CONT JAVAHAR NAVODAY VIDYALAY KAGAL	40,69,790
7	BEN CONT SOLAR ROOF 112P SCHOOL SANGALI	9,61,000
8	BEN CONT SOLAR ROOF DR AMBEDKAR JUSTIS SANGLI	2,18,042
9	BEN CONT SOLAR ROOF SP OFFICE KOLHAPUR 310 KW	1,22,28,386
10	BEN CONT SOLAR ZILHA GRANTALAY ADHIKARI RATNAGIRI	2,14,704
11	CHANDKANT MHANDHARE MUSEUM	3,15,000
12	GRAMPANCHAYAT NERLI	4,601
13	KASTURBHA GANDHI VIDYLAY GAGANBAWADA 04 KW	1,83,008
14	MEUSEUM KOLHAPUR	2,80,000
15	RADHANAGRI GRAM 50 KW	7,42,826
16	SAMAJ KALYAN KOLHAPUR	(3,07,964)
17	SAMAJ KALYAN SANGLI	8,51,557
18	SLIK WORM SEED PRODUCTION CENTRE GADHINGLAJ	1,36,462
19	Z P KOLHAPUR	49,000
20	BEN CONTRIBUTION SOLAR ROOF TOP	5,13,78,536
21	BEN CONTRIBUTION SOLAR WATER HEATER	10,73,253
22	BEN.CONT WIND SOLAR HYBRID SYSTEM	17,76,814
23	BEN SHARE ENERGY CONSERVATION	6,10,000
24	BEN CONT SOLAR PUMP	35,60,918
25	BEN CONT SOLAR ROOF TOP	2,52,05,908
26	BEN CONT STREET LIGHT	43,06,697
27	DEV FUND SPV SOLAR POWER PLANT	13,99,666
28	MNRE GRID CONNECT.SOLAR ROOFOP PLANT PROG.	17,91,358
29	MNRE SOLAR WATER HEATING SYSTEM PROJ EXP 6016	5,61,433
30	CIVIL HOSPITAL A.NAGAR SOLAR PROJECT	93,69,242
31	COLLECTOR OFFICE NASHIK 100 KW	(11,97,656)
32	DIST. COURT A. NAGAR SOLAR PROJECT	62,19,242
33	DPDC A.NAGAR	(16,72,332)
34	DPDC NANDURBAR	(1,66,51,993)
35	DPDC NASHIK	5,12,835
36	GORAKSHASIDHI SOLAR	1,02,375
37	IGATPURI SOLAR HIGH MAST PROJECT	10,43,881
38	MALEGAON SOLAR PROJECT	19,43,022
39	META 40 KW PROJECT	5,76,000
40	BEN CONT SOLAR HIGH MAST	3,11,00,433
41	BEN.CONT.SOLAR ENERGY PARK	61,98,000
42	BEN. CONT. SOLAR POWER PLANT 1234	7,18,43,495
43	BEN CONT SOLAR ROOF TOP	3,51,00,952
44	BEN CONT SOLAR WATER PUMPING	3,33,967
45	BEN SOLAR HIGH MAST	4,82,96,544
46	BEN SOLAR HOME LIGHT SYSTEM	3,18,55,000
47	RURAL VILLAGE ELECTRIFICATION 7091	1,25,84,432
48	SPV SOLAR POWER PLANT	6,10,23,847
49	SPV SOLAR WATER PUMPING SYSTEM	71,50,794
50	BEN.CON.SOLAR PLANT -ITDP CHANDRAPUR	3,27,034
51	BEN CON SOLAR PLANT- ITDP CHIMUR	19,12,200
52	BEN.CON.SOLAR.POWER.PLANT - DPC CHANDRAPUR	1,16,86,527
53	BEN.CON.SOLAR POWER PLANT - DPC GADCHIROLI	3,64,53,369
54	BEN CONT DPC CHANDRAPUR	1,19,60,537
55	BEN CONT SOLAR ITDP CHANDRAPUR	8,81,485
56	BEN CONT SOLAR POWER PLANT - ZP CHANDRAPUR	1,94,24,153
	TOTAL A	51,56,15,186



SCHEDULE B : OTHER CURRENT ASSETS

SR. NO.	PARTICULARS		Amount (RS.)
1	FASTTAG DEPOSIT	200	
2	INTEREST ACCRUED ON ACCOUNT	2,25,272	
3	RATNAGIRI OFFICE DEPOSITE	50,000	
4	ASSET DEPOSITS-2151	1,09,199	
5	DUTIES & TAXES INPUT GST	(0)	
6	RENT DEPOSITE	3,47,000	
7	SUNDRY DEBTORS	(15,91,015)	
8	TDS ON FD INTEREST	1,38,037	
9	INVESTMENTS	1,45,00,000	
10	ELECTRICITY DEPOSIT	7,388	
11	SECURITY DEPOSIT RENT	1,40,000	
12	TDS RECEIVABLE	46,706	
13	ASKP-2 BENEFICIARY REFUND	3,53,331	
14	TDS RECEIVABLE ON BANK FD	3,77,884	
15	GST ON PURCHASES	(16,54,266)	
16	INPUT CGST 2.5%	1,61,411	
17	INPUT CGST 9%	2,51,619	
18	INPUT SGST 2.5%	1,61,411	
19	INPUT SGST 9%	2,51,619	
20	OTHER ASSETS	3,00,000	
21	ASSET DEPOSITS-2151	1,00,000	
22	ASSET T D S INCOME TAX-2058	8,874	
23	LIB DEPOSIT VEHICAL CARD	32,951	
24	TDS DEDUCTED ON FD	59,574	
25	SUNDRY DEBTORS	4,30,516	
26	HOUSE BUILDING LOAN [MEDA EMP]	1,63,24,213	
27	HOUSE BUILDING ADVANCE	1,15,48,098	
28	ASSET DEPOSIT -DIVISIONAL OFFICES	5,90,500	
29	ASSET DEPOSITS-2151	7,36,311	
30	ASSET T D S INCOME TAX-2058	56,39,01,770	
31	TDS RECEIVABLE	14,29,913	
32	COMPUTER ADVANCE	2,35,638	
33	FESTIVAL ADVANCE	2,22,249	
34	SUNDRY DEBTORS	(200)	60,97,96,203
	TOTAL B		60,97,96,203

SCHEDULE C : ESTABLISHMENT EXPENSES

SR. NO.	PARTICULARS	Amount (RS.)
1	BANK CHARGES	55,890
2	COMPUTER EXPENSES	55,42,229
3	TRAVELLING AND CONVEYANCE EXPENSES	95,45,286
4	RATES AND TAXES	8,26,756
5	POSTAGE AND TELEGRAM EXPENSES	2,29,157
6	ADVERTISEMENT EXPENSES	22,52,381
7	PRINTING AND STATIONERY EXPENSES	18,90,708
8	OFFICE EXPENSES	69,42,458
9	RENT EXPENSES	86,54,243
10	ELECTRICITY EXPENSES	13,15,800
11	TELEPHONE EXPENSES	17,21,921
12	REPAIR AND MAINTENANCE EXPENSES	19,92,647
13	MISCELLANEOUS EXPENSES	9,71,083
14	ADDITIONAL ALLOWANCE	15,565
15	PROFESSIONAL FEES	8,61,45,698
16	SALARY EXPENSES	12,73,58,741
17	COMMUNICATION EXPENSES	1,22,435
18	MEDICAL EXPENSES	19,55,906
19	PROJECT EXPENSES	8,09,708
20	VEHICLE HIRE CHARGES	5,72,485
21	MEETING EXPENSES	90
22	ROUNDING OFF	6
23	OTHER DEDUCTIONS	(3,352)
24	OTHER INCOME	(28)
	TOTAL	25,89,17,814

SCHEDULE D : BENEFICIARY EXPENSES

SR. NO.	PARTICULARS	Amount (RS.)
1	BEN CONT DPDC RATNAGIRI GANPATIPULE E PROJECT	15,37,777
2	SILK WORM SILK PRODUCTION GADHILGANJ E PROJECT	6,28,342
3	BEN CONT PANCHAYAT SAMITI DHARUR E PROJECT	1,49,860
4	PROJECT ZILLA KRIDA SANKUL SANGLI	8,78,748
5	BEN CONT TULJABHAVANI MANDIR	5,46,534
6	BEN CONT SOLAR ROOF E PROJECT	1,20,99,617
7	BEN. CONT. - SOLAR POWER PLANT 4274	3,72,427
8	BEN. CON. ATAL SOUR KRUSI PUMP YOJANA -2	11,775
9	BEN SOLAR ROOF TOP GRANT FROM HO	5,40,41,561
10	DPDC 2021 E PROJECT	1,23,38,069
11	BEN CONT SOLAR ROOF E PROJECT	1,99,87,207
12	ADIVASI VIKAS BHAVAN PROJECT E PROJECT	43,38,095
13	COLLECTOR OFFICE NASHIK 100KW E PROJECT	53,86,809
14	DPDC AHMEDNAGAR E PROJECT	3,55,67,939
15	DPDC JALGAON SOLAR E PROJECT	1,37,51,591
16	DPDC NANDURBAR E PROJECT	3,10,96,817
17	HARIT URJA E PROECT	76,48,000
18	MERI 160 KW PROJECT E PROJECT	86,89,928
19	BEN CONT SOLAR MINING DEPARTMENT BHANDARA E PROJECT	54,21,315
20	BEN CON ITDP PO JAVHAR FUND E PROJECT	3,73,63,181
21	BEN CON MUMBAI CITY DPC FUND E PROJECT	10,73,283
22	BEN CON MUMBAI SUBRBAN DPC FUND E PROJECT	54,36,200
23	BEN CON PALGHAR DPC FUND E PROJECT	1,86,75,077
24	BEN CON RAIGAD DPC FUND E PROJECT	2,66,46,681
25	BEN CON THANE DPC FUND E PROJECT	77,20,357
26	BEN CONT POLYTECHNIC MUMBAI THANE E PROJECT	13,28,191
27	URJA 7 DEPT OFFICE EXP	5,00,309
28	BEN SOLAR GRID SAMAJ KALAYN YAWATMAL E PROJECT	38,92,829
29	DISTRICT MINING DEPARTMENTAL YEWATMAL E PROJECT	1,10,79,166
30	BEN CON SOLAR PUMP COLLECTOR OFFICE AMRAVATI E PROJ	14,80,628
31	BEN CONT SOLAR ROOF TOP E PROJECT	76,37,594
32	BEN SOLAR DISTRICT PLANNING OFFICE YAWATMAL E PROJE	2,78,69,787
33	DISTRICT PLANNIG OFFICE AMRAVATI E PROJECT	9,20,000
34	SOLAR WATER PUMPING SYSTEM (OFF GRID)	38,30,775
35	BEN CONT SOLAR DPC CHANDRAPUR E PROJECT	88,41,108
36	BEN CONT SOLAR ROOF ITDP CHNADRAPUR E PROJECT	26,99,772
37	BEN CONT SOLAR SAMAJ KALYAN GADCHIROLI E PROJECT	14,85,018
38	BEN.PAY.SOLAR POWER PLANT 8274	3,27,46,247
39	BEN.PAY.SOLAR POWER ON GRID E PROJECT BARAMATI	2,43,67,094
	TOTAL D	44,00,85,710

SCHEDULE E : OTHER CHARITABLE OBJECTS

SR. NO.	PARTICULARS	Amount (RS.)
E1	EXPENSES INCURRED FROM STATE FUND	
1	Energy Conservation 5062	
2	N R S E 2019-20	1,65,000
3	N R S E 2014-15	(3,540)
4	N.R.S.E. 2018-19	2,81,625
5	SOLAR POWER PLANT LONI	2,22,000
6	ENERGY CONSERVATION 5062	5,92,099
7	N R S E 2014-15	35,000
8	PROJ.EXPS ENERGY CONSERVATION [EC]	(5,000)
9	GCF-SOLAR POWER PUMP 15-16	89,950
10	GREEN CESS FUND 2014-15	2,70,362
11	N R S E 2014-15	3,07,349
12	PROJ.EXPS ENERGY CONSERVATION [EC]	2,50,000
13	N R S E 2014-15	10,000
14	EC SHINING COMPETITION FOR SCHOOL	1,277
15	13TH FINANCE COMMISSION-2020-21	50,000
16	GREEN CESS FUND 2019-20	17,31,52,978
17	GREEN CESS FUND 2021-22	1,56,97,643
18	KUSUM -STATE FUND [4.58CR]	4,61,22,500
19	N R S E 2014-15	4,40,92,770
20	N R S E 2017-18	20,800
21	N R S E -2020-21	2,30,11,000
22	N R S E -2021-22	23,02,69,256
23	TOSE(MSEDCL)FUND ATAL SAUR K PUMP40.58CR-2020-21	1,34,34,602
		45,55,399
	TOTAL E1	55,27,23,071
E2	EXPENSES INCURRED FROM CENTRAL FUND	
1	Ben. Cont. - Solar Power Plant 4274	4,38,551
2	MNRE ATAL SOLAR KRUSHI PUMP YOJ-2	3,78,35,718
3	MNRE BIOGASS POWER GEN PROJECT 6075	20,85,000
4	MNRE-GCRT 2017-18 [15.41CR]	2,73,08,289
5	MNRE GCRT 2018-19 [35.11 CR.]	4,22,66,115
6	MNRE PM KUSUM SCHEME [9.60CR.]	8,02,08,685
7	MNRE PM SAHAJ BILU SAUBHAGYA SCHEME (DDUGJY)	21,24,029
8	MNRE SPV POWER PLANT 6017	36,73,736
9	MNRE WIND MONITORING STATIONS 6043	3,30,000
	TOTAL E2	19,62,70,122
E3	EXPENSES INCURRED FROM BENEFICIARY FUND	
1	BEN. CONT. - SOLAR POWER PLANT 4274	7,01,824
2	BENEFICIARY PAY SOLAR POWER PLANT	1,61,100
3	SCHEDULE K3 -EXPENSES INCURRED FROM BENEFICIARY FUND	2,68,250
4	BEN PAY SOLAR POWER BASE PUMPING SYSTEM	1,51,19,012
5	BEN.PAY.SOLAR POWER PLANT 8074	5,35,44,378
6	BEN CONT.FOR ATTAL KRISHI PUMP YOJANA	70,900
7	BEN. CONT. - SOLAR POWER PLANT 4274	32,01,944
8	BEN PAY SOLAR POWER BASE PUMPING SYSTEM	30,49,529
9	NASHIK DIVISION PROJECT EXPS.	(70,674)
10	BEN.PAY.SOLAR POWER PLANT 8074	(5,76,196)
11	BEN. CONTRIBUTION-AMRUT YOJANA	31,59,18,099
12	BEN.PAY.ATAL SOUR KRUSHI PUMP YOJ.2	11,775
13	BEN.PAY.SOLAR POWER PLANT 8274	49,03,186
14	BEN.PAY.SOLAR ROOF TOP GRID.CON.PLANT-BHANDARA3.6CR	47,49,792
15	URJA Club	2,50,000
	TOTAL E3	40,13,02,919
E4	EXPENSES INCURRED FROM OWN FUND	
1	DEV FUND EXHIBITION EXPENSES 7502	14,500
2	B-UTILITIES ENERGY CLUB EC	2,45,000
3	DEV FUND EXHIBITION EXPENSES 7502	72,000
4	TECHNICAL VERIFICATION CHARGES	2,11,118
5	DEV FUND HIGHMAST PROJECT	32,37,139
6	SOLAR LED STREET LIGHT	12,44,898
7	DEV FUND EXHIBITION EXPENSES 7502	1,26,653
8	MEDA OWN FUND [ADVANCE TO SUPPLIER]	4,01,400
9	DEV FUND ADVT & PUBLICITY EXPENSES-7506	2,14,550
10	DEV FUND CHALKEWADI PROJECT EXPS 7047	80,09,787
11	DEV FUND ENERGY CONSERVATION 7062	2,48,500
12	DEV FUND FOREIGN TOUR	14,58,130
13	DEV FUND GPACHGANI W F EXPS 7048	27,600
14	DEV.FUND. GRID CONNECT.SOLAR ROOFTOP PLANT PROG.	2,40,000
15	DEV FUND HIGH MAST PROJ.SOLAR HIGH MAST LED LIGHT.S	1,61,26,438
16	DEV FUND MOTHA WIND FARM EXPS 7049	57,66,844
17	DEV FUND RPO CONSULTANT CHARGES	(35,000)
18	DEV FUND SOLAR HOME LIGHT SYS.	4,05,315
19	DEV FUND SOLAR LANTERN	21,32,498
20	DEV FUND SPV SOLAR POWER PLANT	6,17,033
21	DEV FUND SPV WATER PUMPING SYS	6,20,48,908
22	DEV FUND TRAINING PROG. EXPENSES	10,000
23	DEV FUND VIJAYDURG PROJECT EXPS 7046	5,360
24	DEV FUND WIND MONITORING STATION7043	(9,56,791)
25	DEV FUND WIND SOLAR HYBRID SYS. 7044	10,40,492
	TOTAL E4	10,29,12,372
	TOTAL E	1,25,32,08,484

SCHEDULE G : INTEREST INCOME

SR. NO.	PARTICULARS		Amount (RS.)
1	INTEREST ACCRUED ON FD	30,32,19,007	
2	INTEREST RECEIVED - 4501	3,10,66,006	33,42,85,013
TOTAL G			33,42,85,013

SCHEDULE H : BENEFICIARY INCOME

SR. NO.	PARTICULARS		Amount (RS.)
1	BEN CONT DPDC RATNAGIRI GANPATIPULE I PROJECT	15,54,561	
2	BEN CONT SOLAR COLLECT OFFICE LATUR I PROJECT	95,87,158	
3	BEN CONT BIOGAS KINWAT I PROJECT	10,40,000	
4	BEN CONT GCRT KINWAT SOLAR	25,35,000	
5	DPDC 2021 I PROJECT	1,32,39,233	
6	BEN CON SOLAR DPC 2021 I PROJECT	1,57,54,932	
7	BEN. CONT.- SOLAR POWER PLANT 4274	(67,94,989)	
8	BEN CONT SOLAR VINOBA BHAVE ASHRAM I PROJECT	3,89,666	
9	BEN CONTRIBUTION SOLAR ROOF ADIVASI	43,80,000	
10	COLLECTOR OFFICE NASHIK 100KW I PROJECT	54,45,158	
11	DPDC AHMEDNAGAR I PROJECT	3,59,62,740	
12	DPDC JALGAON SOLAR I PROJECT	1,38,75,360	
13	DPDC NANDURBAG I PROJECT	3,13,89,075	
14	HARIT URJA I PROJECT	76,48,000	
15	MEREE PROJECT 160KW I PROJECT	87,73,089	
16	BEN CONT SOLAR MINING DEPARTMENT I PROJECT	58,78,800	
17	BEN CON GOVT POLY TECH MUMBRA FUND I PROJECT	13,28,191	
18	BEN CON ITDP PO JAVHAR FUND I PROJECT	2,27,95,433	
19	BEN CON MUMBAI CITY DPC FUND I PROJECT	67,55,283	
20	BEN CON PALGHAR DPC FUND I PROJECT	1,98,31,106	
21	BEN CON RAIGAD DPC FUND I PROJECT	2,86,62,556	
22	BEN CON THANE DPC FUND I PROJECT	2,85,29,635	
23	BEN CONTRIBUTION POLYTECHNIC MUMBRA THANE I PROJECT	13,28,191	
24	BEN CONT COLLECTOR OFFICE AMRAVATI I PROJECT	14,80,628	
25	DISTRICT PLANNING OFFICE I PROJECT	9,20,000	
26	BEN.CONT.ATAL SOUR KRISHI PUMP YOJANA-2	9,022	
27	BEN CONT SAMAJ KALAYN YEWATMAL I PROJECT	38,92,829	
28	BEN.PAY SOLAR GRID CONNECTED PROJECT	(31,41,377)	
29	DISTRICT MINING DEPARMENTAL YEWATMAL I PROJECT	1,05,69,968	
30	DISTRICT PLANNING OFFICE YAWATMAL I PROJECT	2,78,69,787	
31	BEN CONT SAMAJKALYAN GADCHIROLI I PROJECT	13,84,780	
32	BEN CONT SOLAR DPC CHANDRAPUR I PROJECT	90,65,232	
33	BEN CONT SOLAR ITDP CHANDRAPUR I PROJECT	28,32,155	
34	BEN. CON. ATAL SOUR KRUSHI PUMP YOJNA	(53,120)	
35	BEN CONT SOLAR ROOF TOP BARAMATI ON GRID	-	31,47,18,082
TOTAL H			31,47,18,082

SCHEDULE I : GRANT RECEIVED FROM GOVERNMENT

SR. NO.	PARTICULARS		Amount (RS.)
1	SCHEDULE M1 -GRANTS RECEIVED FROM CENTRAL FUND	25,10,20,261	
2	SCHEDULE M2 -BENEFICIARY SHARE	29,45,56,259	
3	SCHEDULE M -GRANTS RECEIVED FROM STATE FUND	51,71,95,619	1,06,27,72,139
TOTAL I			1,06,27,72,139

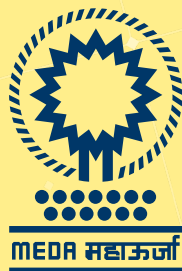
SCHEDULE J : INCOME FROM OTHER SOURCES

SR. NO.	PARTICULARS		Amount (RS.)
1	1% TECHNICAL SANCTION FEES	2,20,13,301	
2	5% MANAGEMENT FEES	3,74,31,769	
3	PENALTY ON SECURITY DEPOSIT	23,625	
4	RECT MISCELLANEOUS INCOME	4,26,094	
5	RECT REGISTRATION FEES	1,88,00,222	
6	ROUND OFF	1	
7	SAVE ENERGY PROGRAMME REGISTRATION FEES	17,000	
8	INTREST INCOME ON FD	62,41,352	
9	BEN. CONT. ATAL -2 4219	(9,025)	
10	2% CONSULTANCY CHARGES	3,28,000	
11	VIDHARBHA SELKARI KARAJGAON (1% CONTRIBUTION)	9,120	
12	RECT ACCREDITION FEES & CHARGES 4620	48,88,700	
13	RECT BAGASSE CO-GEN	60,00,000	
14	RECT INTEREST ON ACCREDITATION	15,943	
15	RECT OTHER INCOME 4649	295	
16	RECT SERVICE CHARGES 4655	13,81,954	
17	RECT TRANSFER AND CLEARANCE FEES-4622	3,79,45,000	
18	RECT WIND FARM CHALKEWADI M S E D C L 4647	89,00,342	
19	RECT WIND FARM GUDEPANCHGANI MSEDCL	17,23,263	
20	RECT WIND FARM JAGMIN (CHALKEWADI-2)	21,72,432	
21	RECT WIND FARM MOTHA MSEDCL	91,57,601	15,74,66,989
TOTAL J			15,74,66,989

Maharashtra Energy Development Agency
SCHEDULE - F : FIXED ASSETS

Sr. No.	Particulars	Gross as on		Additions	Adjst.	Ded. for the year	Total as on		Depreciation as on	Depr writt back during	Depreciation for the year	Total Dep. as at	
		01-04-2021	31-03-2022				31-03-2022	31-03-2022				01-04-2021	31-03-2022
		1	2	3	4	5	6	7	8	9	10	11	12
A	IMMOVABLE PROPERTIES					(1+2+3-4)							
1	Building [H O]	64,80,407	-	-	-	64,80,407	47,18,400	-	1,75,201	-	1,75,201	49,03,601	
2	Land [Vdurg]	19,15,678	-	-	-	19,15,678	33,13,192	-	30,015	-	30,015	33,43,208	
3	Building [C'ward]	36,13,346	-	-	-	36,13,346	-	-	-	-	-	-	
4	Land [C'ward]	14,01,950	-	-	-	14,01,950	-	-	-	-	-	-	
5	Land [Suladas]	1,66,04,242	-	-	-	1,66,04,242	-	-	-	-	-	-	
6	Land [Morha]	24,10,482	-	-	-	24,10,482	-	-	-	-	-	-	
7	Building [Vdurg]	31,06,818	-	-	-	31,06,818	29,47,971	-	15,885	-	15,885	29,63,856	
8	Road [Thosegar]	25,49,053	-	-	-	25,49,053	-	-	-	-	-	-	
9	Building guest house	41,80,500	-	-	-	41,80,500	33,19,152	-	86,135	-	86,135	34,05,266	
10	Mumbai Office	3,35,49,774	-	-	-	3,35,49,774	1,03,84,234	-	23,16,554	-	23,16,554	1,27,00,788	
11	Land [Panure]	3,88,335	-	-	-	3,88,335	-	-	-	-	-	-	
12	Land [G' pachgan]	4,44,947	-	-	-	4,44,947	-	-	-	-	-	-	
13	Land MEDA HO	5,40,45,000	-	-	-	5,40,45,000	-	-	-	-	-	-	
14	Building at Kolhapur office	32,96,500	-	-	-	32,96,500	23,65,472	-	93,103	-	93,103	24,58,574	
15	Peshwe Park building	1,42,62,817	-	-	-	1,42,62,817	1,12,84,512	-	2,97,820	-	2,97,820	1,15,62,343	
16	H O Land (fencing)	1,74,886	-	-	-	1,74,886	1,20,005	-	54,04,500	-	54,04,500	55,24,505	
17	Mumbai Office	16,40,144	-	-	-	16,40,144	1,79,414	-	-	-	-	1,79,414	
	SUB TOTAL (A)	15,02,74,878	15,02,74,878	-	-	15,02,74,878	3,96,42,352	-	80,19,223	-	80,19,223	4,70,61,575	
B	FURNITURE AND FIXTURES												
18	Furniture & Fixture	79,82,060	2,30,690	-	-	82,12,750	57,63,337	-	2,33,408	-	2,33,408	59,96,735	
19	Furniture & Fixture at Divisions	58,45,576	2,96,140	-	-	61,41,716	13,37,001	-	4,25,980	-	4,25,980	17,62,191	
	SUB TOTAL (B)	1,38,27,636	2,26,830	-	-	1,38,27,636	71,00,338	-	6,59,388	-	6,59,388	77,58,926	

Sr. No.	Particulars	Gross as on		Additions	Adjst.	Ded. for the year	Total as on		Depreciation as on	Depr writt back during	Depreciation for the year	Total Dep. as at	
		01-04-2021	31-03-2022				31-03-2022	31-03-2022				01-04-2021	31-03-2022
		1	2	3	4	5	6	7	8	9	10	11	12
C	Other Fixed Assets												
20	Vehicles	2,36,54,220	-	-	-	2,36,54,220	1,48,79,979	-	13,39,289	-	13,39,289	1,62,19,267	
21	Project Equipments	21,90,607	48,092	-	-	21,90,607	17,07,365	-	72,516	-	72,516	17,79,481	
22	Office Equipments	72,51,910	-	-	-	72,51,910	55,30,862	-	2,63,862	-	2,63,862	57,94,092	
23	Electrical Fittings	14,47,082	-	-	-	14,47,082	5,99,893	-	87,717	-	87,717	6,57,610	
24	Computers	2,40,50,162	37,53,840	-	-	2,40,50,162	2,00,01,018	-	33,54,027	-	33,54,027	2,33,55,043	
25	Computer Software Purchased	4,87,301	-	-	-	4,87,301	4,46,944	-	15,343	-	15,343	4,64,287	
26	Software Purchased	24,59,72,000	-	-	-	24,59,72,000	17,85,78,592	-	2,69,57,363	-	2,69,57,363	20,55,35,955	
27	P & M [Vdurg]	5,58,25,378	-	-	-	5,58,25,378	5,58,25,378	-	-	-	-	5,58,25,378	
28	Elect Inst. [Vdurg]	96,19,893	91,339	-	-	97,11,232	96,19,893	-	-	-	-	96,19,893	
29	P & M [C'ward]	7,80,74,338	-	-	-	7,80,74,338	7,80,74,338	-	-	-	-	7,80,74,338	
30	P & M [HQ]	9,11,531	-	-	-	9,11,531	9,11,531	-	-	-	-	9,11,531	
31	P & M [Morha]	9,60,38,000	-	-	-	9,60,38,000	9,60,38,000	-	-	-	-	9,60,38,000	
32	Elect Inst. [C'ward]	1,59,59,070	-	-	-	1,59,59,070	1,59,59,070	-	-	-	-	1,59,59,070	
33	Elect Inst. [Thosegar]	69,387	-	-	-	69,387	69,387	-	-	-	-	69,387	
34	P & M [G' pachgan]	8,04,72,000	-	-	-	8,04,72,000	8,04,72,000	-	-	-	-	8,04,72,000	
35	Elect Inst. [C'ward]	1,53,14,428	-	-	-	1,53,14,428	1,53,14,428	-	-	-	-	1,53,14,428	
36	Elect Inst. [Morha]	5,36,622	-	-	-	5,36,622	5,36,622	-	-	-	-	5,36,622	
37	P & M [C'ward ij]	14,24,47,000	-	-	-	14,24,47,000	14,24,46,533	-	70	-	70	14,24,46,603	
38	Books & periodicals	1,73,525	-	-	-	1,73,525	1,73,525	-	-	-	-	1,73,525	
39	Peshwe Park Machinery	74,04,570	-	-	-	74,04,570	74,04,570	-	-	-	-	74,04,570	
40	Seven stage Evaporator Machine	2,92,51,334	-	-	-	2,92,51,334	2,92,51,334	-	-	-	-	2,92,51,334	
41	Other Fixed Assets AT Divisions	36,89,746	8,35,176	-	-	45,24,922	13,71,314	-	4,52,694	-	4,52,694	10,74,909	
	SUB TOTAL (C)	90,36,60,285	47,26,487	-	-	90,62,86,772	75,71,74,982	-	3,25,43,580	-	3,25,43,580	78,97,18,523	
42	Green Building VBP	30,25,97,000	-	-	-	30,25,97,000	-	-	-	-	-	-	
	SUB TOTAL (D)	30,25,97,000	-	-	-	30,25,97,000	-	-	-	-	-	-	
	GRANT TOTAL (A+B+C+D)	1,30,98,57,800	52,53,277	-	-	1,31,49,59,076	80,29,17,622	-	4,16,21,402	-	4,16,21,402	84,45,39,024	



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